Submit 5 Copies
Appropriate District Office
DISTRICT 1
20 Per 1980, Hobbs, NM 8824)

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

F.O. DOX 1980, 14006, 1981 88247	OIL CONSERVA	ATION DIVISION	at Bottom of Page
DISTRICT II P.O. Drawer DD, Artesia, NM 8E210		ox 2088	7
		lexico 87504-2088	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			,
	REQUEST FOR ALLOWA		TON
1.	TO TRANSPORT OIL	L AND NATURAL GAS	
Operator AMOCO PRODUCTION COMPA	ANTV		Well API No.
Address	TN I		300452338400
P.O. BOX 800, DENVER,	COLORADO 80201		
Reason(s) for Filing (Check prop r bax)	COBORDO GUZOT	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil 🖾 Dry Gas 🗆		
Change in Operator	Casinghead Gas Condensate		
If change of operator give name and address of previous operator			
	AND LOUGO		
II. DESCRIPTION OF VELL Lease Name	Well No. Pool Name, Includ.	ing Greenstine	Kind of Lease No.
ZACHARY LS		SAVERDE (PRORATED GA	
Location			E
Unit Letter	1590 Feet From The	FSL Line and 1690	Feet From The FEL Line
		LIRE ON	Test Florii The Date
Section 25 Townshi	ip 31N Range 11W	, NMPM,	SAN JUAN County
	<u>ISPORTER OF OIL AND NATU</u>		
Name of Authorized Transporter of Oil	or Condensate	Addiess (Give address to which a	pproved copy of this form is to be sent)
MERIDIAN OIL INC.	about Grant Con	3535 EAST 30TH STR	EET FARMINGTON NM 87401
Name of Authorized Transporter of Casin		1	
EL PASO NATURAL GAS CO	Unit Soc. Twp. Rge.	ls gas actually connected?	PASO TX 79978
give location of tanks.	1 1 1	and the same of th	
If this production is commingled with that	from any other lease or pool, give comming	ling order number:	
IV. COMPLETION DATA			
	Oil Well Gas Well	New Well Workover De	epen Plug Back Same Res'v Diff Res'v
Designate Type of Completion	- (X)	iii	
Date Spudded	Date Compt. Ready to Prod.	Total Depth	P.B.T.D.
		7 0.0	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		1	Depth Casing Shoe
			· ·
	TUBING, CASING AND	CEMEN'TING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			10) IE CE IE I WE FE
			W
			Auce
		<u> </u>	AUG2 3 1990
V. TEST DATA AND LEQUES	ST FOR ALLOWABLE recovery of total volume of load oil and must		OIL CON DIVE
OIL WELL (Test mus be after r Date First New Oil Run To Tack		Producing Method (Flow, pump, g	or life at C DICT A
Tare Litz idea Oil Kng 10 12 T	Date of Test	Producing Medica (Probe, people, g	™ ₹ DISI. 3
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Tubing 1 results		
Actual Prod. During Test	Oil - Bbis.	Water - Bbls.	Gas- MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Festing Method (pites, back pr.	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE			
I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSE	RVATION DIVISION
Division have been complied with and			AUG 2 3 1990
is true and complete to the xest of my l	inowiedge and belief.	Date Approved	NOR 10 1990
1/1/1/1///			1
LIP. Ut lef		Ву	3 chant
Doug W. Whaley Staff	Admin. Supervisor	[]	
Printed Name	Tule	Title	UPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

July 5,

1990

1) Request for allo vable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

303=830=4280 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.