

OIL CONSERVATION DIVISION
P. O. BOX 7080
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

API 30-045-23385

DATE OF FILING	12/12/79
FILE NO.	1
WELL NO.	1A
TRANSPORTER	Oil
OPERATOR	El Paso
PRODUCTION OFFICE	Operator

El Paso Natural Gas Company

Address
Box 289, Farmington, New Mexico 87401

Reason(s) for filing (check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Randlemon	Well No. 1A	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease Leasehold or Fee	Lease No. Fee
Location Unit Letter: E : 2200 Feet From The North Line and 1140 Feet From The West Line of Section 26 Township 31-North Range 11-West, NMPM, San Juan County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	Box 289, Farmington, New Mexico					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	Box 289, Farmington, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 26	Twp. 31-N	Rge. 11-W	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 11-6-79	Date Compl. Ready to Prod. 12-10-79	Total Depth 5031'	P.B.T.D. 5013'					
Elevations (D.F., RAB, RT, GR, etc.) 5681' GL	Name of Producing Formation Mesa Verde	Top Gas Pay 4557'	Tubing Depth 4932'					
Perforations 4557, 4562, 4567, 4572, 4576, 4580, 4592, 4598, 4617, 4621, 4643, 4648, 4659, 4666, 4673, 4714, 4767, 4805, 4822, 4830, 4852, 4890, 4902, 4928'.			Depth Casing Shoe 5031'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13 3/4"	9 5/8"	311'	410 cu. ft.					
8 3/4"	7"	2689'	453 cu. ft.					
6 1/4"	4 1/2" Liner	2562-5031'	449 cu. ft.					
	2 3/8"	4932'	tubing					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in) 403	Casing Pressure (shut-in) 934	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Drilling Clerk

December 12, 1979

OIL CONSERVATION DIVISION

APPROVED _____, 19____

BY _____ Original Sign: E. J. CHAVEZ

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms O-104 must be filed for each pool in multiply completed wells.