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ENERGY AND MINERALS DEPA	OIL CONSERVATION DIVISION P. O. BOX 2088  SANTA FE, NEW MEXICO 87501	Form C-103 Revised 19-1
U.S.G.S. LAND OFFICE OPERATOR		State State Off & Gas Lease No.
(DO NOT USE THIS FORM FO	NDRY NOTICES AND REPORTS ON WELLS  OF PROPOSALS TO DRILL ON TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR.  CICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS X	OTHER-	7. Unit Agreement Name
El Paso Natura	1 Gas Company	Randlemon
PO Box 4289, F	armington, NM 87499	9. Well No. 1A
Location of well	2200 FEET FROM THE North LINE AND 1140 FEET FR	10. Field and Pool, or Wildcat Aztec PC Ext/Blanc
	ECCTION 26 TOWNSHIP 31N RANGE 11W NMS	
	15. Elevation (Show whether DF, RT, GR, etc.) 5681 GL	12. County San Juan
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING  OTHER	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPHS. CHANGE PLANS CASING TEST AND CEMENT JQB OTHER	ALTERING CASING PLUG AND ASANDONMENT
7. Describe Proposed or Complete work) SEE RULE 1103.	d Operations (Clearly state all pertinent details, and give pertinent dates, includi	ng estimated date of starting any propose
02-18-86	MORU. Pulled tbg. Set BP @ 2720'. Presson psi, ok. Changed out wellhead. Per 2305-2328', 2353-2380' w/16 spz. Frac'd sand and 52,730 gal. water. Flushed w/3 Cleaned out to PBTD. Set 7" packer @ 24	w/45,000# 10/20 ,911 gal.
<u>.</u>	Cleaned out to PBTD. Set / packer 6 24 2 3/8", 4.7#, J-55 tbg., 4910' set @ 492 set in packer @ 2495'. Ran 72 jts. 1 1/2376' set @ 2387'.	4", 2.3#, J-55 tbg.,
,		ECE 1986 -
		L COM. DIV DIST. 3
. I hereby certify that the informa	Drilling Clerk	2 - 25 - 86

INDITIONS OF APPROVAL, IF ANY

Original Signed by FRANK T. CHAVEZ.

...FB 26 1986

# STATE OF NEW MEXICO ENERGY NO MINERALS DEPARTMENT

# OIL CONSERVATION DIVISION

P. O. BOX 2088

### SANTA FE, NEW MEXICO 87501

Form C-107 Revised 2-1-82

#### APPLICATION FOR MULTIPLE COMPLETION

El Paso Natural Gas Co	ompany	San Juan	2-28-86	
Operator		County	Date	
P. O. Box 4289, Farmin	gton, NM	Randelmon	n 1A	
Address		Lease	Mell No	•
E	26	31N	11W	
Location Unit Se	ection	Township	Range	
All Applicants for multip	le completion	must com	plete Items I and 2 b	elow.
1. The following facts are submitted:	Upper Zone	·	Intermediate Zone	Lower Zone
<ul> <li>Name of Pool and Formation</li> </ul>	Aztec Pictu Cliffs E			Blanco Mesa Verde
<ul><li>b. Top and 8ottom of</li><li>Pay Section</li><li>(Perforations)</li></ul>	2305-2380'			4557-4928 <b>'</b>
c. Type of production (Oil or Gas)	Gas			Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing	100 mg	FOILVEN	Flowing
e. Daily Production Actual X Estimated Oil Bbls. Gas MCF Water Bbls.	AOF- 1754	The state of the s	JUN 1 1 1986 ML COM DIM DIST. 3	AOF-1721

- - a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turnolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
  - b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's leas
  - c. Electrical log of the well or other acceptable log with tops and bottoms of producing zone and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the i	nformation above	is true and comple	ete to th	e best of my knowledge
I hereby certify that the i	Title	Drilling Clerk	Date	2-28-86
<del></del>				

(Inis space for State use) DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date JUN 13 1986 Approve DRIGINAL SIGNED BY ERNIE BUSCH Title

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

# NEW MEXICO OIL CONSERVATION COMMISSION PACKER SETTING REPORT

I, Mark Manson	, being of lawful age and having full
Name of party making report	
knowledge of the facts hereinbelow set out do state:	
That I am employed byMeridian Oil Production	n Inc in the capacity of
	February 20 , 19 86
I personally supervised the setting of a <u>Baker Moo</u>	del F-1 ke & type of packer
in <u>El Paso Natural Gas Company</u> , <u>Operator of well</u>	Randlemon Lease name
Well no. 1A located in the Blanco Mesa	Verde/Aztec PC Ext. field,
San Juan county, state of New M	exico , at a subsurface depth of
feet, said depth meas	surement having been furnished me by
Pipe Record	;
That the purpose of setting this packer was to effect a se	al in the annular space between two
strings of pipe where the packer was set so as to prevent the	commingling, in the bore of this well,
of fluids produced from a stratum below the packer with fluid	ds produced from a stratum above the
packer; that this packer was properly set and that it did, when	n set, effectively and absolutely seal
off the annular space between the two strings of pipe where	it was set in such manner as that it
prevented any movement of fluids across the packer.	
Mark Mars	M.
	(Signature)
Petro	1eum Engineer
_	
2	-28-86 (Date)



All distances must be from the outer boundaries of the Section

/	- · · · · · · · · · · · · · · · · · · ·	All distances mus	it is from the	outer boundaries	at the Section	·	
EL PAGO MATU	RAL GAS COMI	PANY	Lease	Randlema	n·,	(FEE)	well No.
	Section 26	Township	R.	ande	County		
Actual Fabriage Locati		3111		11W	San J	uan	
2200	feet from the Not	rth line	and 1140	)	feet from the	West	line
Ground Level Elev. 5681	Producing For	mation rdo /Pic.Cli	ffs Pool	Aztec Pi Blanco		Ext.	Dedicated Acresqe: 160 年・ 320.00 Acres
1. Outline the		ted to the subject		colored penc	il or hachure	marks on th	e plat below.
2. If more that interest and		dedicated to the	: well, outli	ne each and	identify the	ownership th	ereof (both as to working
3. If more than dated by cor	one lease of d amunitization, u	ifferent ownershi initization, force-	p is dedica pooling.etc	ted to the we ?	ll, have the	interests of	all owners been consoli-
Yes [	No If a	nswer is "yes," t	ype of cons	olidation			
	"no," list the necessary.)	owners and tract	description	s which have	e actually be	en consolida	tcd. (Use reverse side of
No allowable	will be assign		andard unit.	eliminating	such interes	s. has been	nunitization, unitization, approved by the Commis-
Kiniminin.	inamini.				Z\Z\\	T	CERTIFICATION
				į			CERTIFICATION
Irrigates			#1 ©	 		tained her	ertify that the information con- ein is true and complete to the knowledge and belief.
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- Fietos	4 + - 7 3	(°-)		-		<u> </u>	ng Clerk
	1 / 8			i		EÎ Pas	o Natural Gas Co
771.01	1 / 5		•	 		June 1	2, 1985
111101	The state of the s			1	}	Date	
Dunn	morning	Serve S		i			· · · · · · · · · · · · · · · · · · ·
	minimu						
			26	1		1 hereby	certify that the well location
				1.		ı	this plat was platted from field
	i	· ·		1		i	actual surveys made by me or supervision, and that the same
	1	·				1	nd correct to the best of my
j .	1			ŧ	Y	knowledge	and belief.
	- <del>+</del>						
	i .			j	l	· Date Survey	ed July
	 			1		Octob Registered	Protession of Endrosell
•	l 				·	moder construction	1. / 1 1. 1

# SCHEMATIC DIAGRAM OF INTENDED DUAL COMPLETION

El Paso Natural Gas Company
Randelmon #1A

Aztec Pictured Cliffs Ext./Blanco Mesa Verde
Sec. 26, T-31-N, R-11-W
San Juan Co., NM

Dual String
Xmas Tree

Zero reference point 10.0' above top flange of tubing hanger.

9 5/8", 36.0# K-55 casing set at approximately 200' with sufficient cement to circulate to surface.

Pictured Cliffs formation will be selectively perforated and sandwater fractured. Perf'd 2305-2328, 2353-2380 w/16 SPZ. Frac'd w/45,000# 10/20 sand & 156,000 gals water. Flushed w/5,935 gals water.

1 1/4", 2.3# IJ Pictured Cliffs tubing set at 2387'.

Production packer set @ 2495'.

4 1/2" liner hanger set @ 2562'.

7", 20# J-55 casing set at approximately 2689' with