

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well	New well	Workover	Deepen	Plug back	Same Res'v.	Ditch
			X		X				
Date Spudded 11-6-79	Date Compl. Ready to Prod. 5-23-86	Total Depth 5031'			P.B.T.D. 5013'				
Elevations (DF, RKB, RT, GR, etc.) 5681' GL	Name of Producing Formation Aztec Pictured Cliffs Ext.	Top Oil/Gas Pay 2305'			Tubing Depth 2387'				
Perforations (MV) 4557, 4562, 4567, 4572, 4576, 4580, 4592, 4598, 4617, 4621, 4643, 4648, 4659, 4666, 4673, 4714, 4767, 4805, 4822, 4830, 4852, 4890,							Depth Casing shoe 5031'		
* Continued Perf's listed below TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
13 3/4"	9 5/8"		311'			410 cu ft			
8 3/4"	7"		2689'			453 cu ft			
6 1/4"	4 1/2" Liner		2562-5031'			449 cu ft			
		1 1/4" & 2 3/8" Tbg.		(PC) 2387-4921' (MV)					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1685	Length of Test SI 7 Days	Bbls. Condensate/10 MCF 265 MCF/D	Gravity of Condensate 0
Testing Method (Shut, back pr.) Back Pressure	Tubing Pressure (Shut-In) SI 648	Casing Pressure (Shut-In) SI 648	Choke Size 3/4"

* Continued Perf's:
4902, 4928 w/1 SPZ. (PC) 2305-2328, 2353-2380 w/16 SPZ.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well	New well	Workover	Deepen	Plug back	Same Res'v.	Drill
			X		X				
Date Spudded 11-6-79	Date Compl. Ready to Prod. 5-23-86	Total Depth 5031'			P.B.T.D. 5013'				
Elevations (DF, RKB, RT, GR, etc.) 5681' GL	Name of Producing Formation Aztec Pictured Cliffs Ext.	Top Oil/Gas Pay 2305'			Tubing Depth 2387'				
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Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

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			X		X			
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
11-6-79	5-30-86	5031'		5013'				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
5681' GL	Blanco Mesa Verde	2305'		4921'				
Perforations (MV) 4557, 4562, 4567, 4572, 4576, 4580, 4592, 4598, 4617, 4621, 4643, 4648, 4659, 4666, 4673, 4714, 4767, 4805, 4822, 4830, 4852, 4890,		Depth Casing shoe						
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GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
1493	SI 7 Days	240 MCF/D	0
Testing Method (puls, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Chase Size
Back Pressure	SI 571	SI -0-	3/4"

* Continued Perf's:

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