

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well	New well	Workover	Deepen	Plug Back	Same Reservoir
			X		X			
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		Same Reservoir	
11-6-79	5-23-86		5031'		5013'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
5681' GL	Blanco Pictured Cliffs		2305'		2387'			
Perforations (MV) 4557, 4562, 4567, 4572, 4576, 4580, 4592, 4598, 4617, 4621, 4643, 4648, 4659, 4666, 4673, 4714, 4767, 4805, 4822, 4830, 4852, 4890,								
* Continued Perf's listed below TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13 3/4"	9 5/8"		311'		410 cu ft			
8 3/4"	7"		2689'		453 cu ft			
6 1/4"	4 1/2" Liner		2562-5031'		449 cu ft			
		1 1/4" 82 3/8" Tbg.		(PC) 2387-4921' (MV)				

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/100 MCF	Gravity of Condensate
1685	SI 7 Days	265 MCF/D	0
Testing Method (Back, open pr.)	Tubing Pressure (Start-End)	Casing Pressure (Start-End)	Choke Size
Back Pressure	SI 648	SI 648	3/4"

* Continued Perf's:

4902, 4928 w/1 SPZ. (PC) 2305-2328, 2353-2380 w/16 SPZ.

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