## NEW MEXICO OIL CONSERVATION COMMISSION NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

FORM	PL-NW-
REV.	11-1-64

Operator	L				Well Name and	Number			
El Paso Natural Gas Company					Randlemon #1A				
Location of Well Type OF					Annual - (Give Year)   Initial - (Give Date)				
	Reservoir or F			TEST-	i 	5-23-86	Production String		
UPPER COMPLETION	PC Reservoir or F	2001	G AS	011	X FLOWING	G ARTIFICIAL LIFT	CASING TUBING		
LOWER COMPLETION	MV		E G AS	OIL	X FLOWIN	G ARTIFICIAL LIFT	CASING X TUBING		
SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 1									
UPPER   Date Well Shut-In   No. Days Shut-In   Shut-In Pressure - Psig   Stabilized Pressure									
COMPLETION	5-16-86		7		648	CASING 648 TUBING	YES X NO		
LOWER COMPLETION			No. Days Shut-In		Shut-In Pressu	CASING 571 TUBING	Stabilized Pressure X NO		
FLOW TEST NO. 1					Zone Producir	LOWER	Date Flow Started 5-23-86		
LAPSED TIME	SHUT-I	N ZONE	PRODUC	ING ZONE	FLOWING	REMARKS:	·		
SINCE FLOW	<del></del>	ES - PSIG	<del></del>	RES - PSIG	TEMP.				
	CASING	TUBING	FLOWING	WORKING					
15 Mins.		570	308	318	58				
30 Mins.		570	249	249	58				
45 Mins.		570	201	207	58				
1 Hr.		570	177	177	60				
2 Hrs.		570	147	149	60		_		
3 Hrs.		570	130	130	60		<b>.</b>		
GAS	1			RATE - BBL./D	GRAVITY				
L 1685	MCFD METER	снок	εX OIL	ri T	° A P1				
REMARKS:				-		,			
					=				
		S	HUT-IN PRE	SSURE DATA	BEFORE FLO	OW TEST NO. 2			
UPPER	Date Well Shu	t-In	No. Days Sh		Shut-In Pressi		Stabilized Pressure		
COMPLETION	5-16-86	•		14	638	CASING 638 TUBING	YES X NO		
LOWER	Date Well Shu	1	No. Days Sh	_ 1	Shut-In Pressu		Stabilized Pressure		
COMPLETION	5-23-86			7		CASING 571 TUBING	<u> </u>		
FLOW TEST NO.	2				Zone Productr	X LOWER	Date Flow Started 5-30-86		
	PRODUCI	NC ZONE	CH::T-	N 70 NE		REMARKS:			
LAPSED TIME SINCE FLOW	PRESSURE			N ZONE	FLOWING	REMARKS:			
BEGAN	FLOWING	WORKING	CASING	TUBING	TEMP.				
		WORKING	CASING	TOBING					
15 Mins.	243		638	638	61				
30 Mins.	234	,	638	638	64				
45 Mins.	229		638	638	65				
1 Hr.	224		638	638	66				
2 Hrs.	119		638	638	68	TO BOOM	68 to		
3 Hrs.	115			1		IN R P C			
э пгэ.	113		638	638	69	LI N			
,					j	.IIIN 1 0 ::	986		
ĺ	1					ON 1 9 1	386		
	1		π-			OIL CON.	Esta		
GAS 1407	MCFD METER	CHOKE	. V OIL	RATE - 88L./D	GRAVITY				
1493	MCFD METER	CHOKE	X OIL	· · · · · · · · · · · · · · · · · · ·	° A P I	Dist. 3	<u>;                                    </u>		
REMARKS:									
	_								
The results of this test indicate (No Packer Leakage) (Packer Leakage) in this well.									
I hereby certify that the information above is true and complete to the best of my knowledge and belief.									
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$\P$									
		111M 1	9 1986		OPERATOR		<u> </u>		
APPROVED									
NEW MENICO OU COMESTIVATION CONTINUES					BY Scott H. Lindsay Scott H. Lindsay				
Original Signed by CHARLES GHOLSON									
BY									
DEPUTY OF A CALL OF THE ACT OF TH									
DATE_						DATE 6-10-86			
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