State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION

Form C-103

Sundry Notices and Reports on Wells

API NO. (assigned by OCD)

1. Type of Well
   GAS
2. Name of Operator
   Meridian Oil Inc.
3. Address of Operator
   PO Box 4289, Farmington, NM 87499
4. Well Location
   2200'N, 1140'W
   Sec.26, T-31-N, R-11-W NMPM San Juan County
5. Type of Lease
   Fee
6. State Oil & Gas Lease #
   Fee
7. Lease Name/Unit Name
   Randlemon
8. Well No.
   #1A
9. Pool Name or Wildcat
   Mesa Verde/Picture Cliff
10. Elevations
    'GR
11. Intent to/Subsequent Report of :
12. Describe proposed or completed operations:

It is intended to perform a casing repair per the attached procedure and wellbore diagram.

RECEIVED
MAY 29 1990
OIL CON. DIV
DIST. 3

SIGNATURE Peggy Bradfield Regulatory Affairs 5-25-90
Date

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(This space for State use)

APPROVED BY _____ TITLE SUPERVISOR DISTRICT # 3 DATE MAY 29 1990
CONDITION OF APPROVAL, IF ANY:

Randlemon #1A
Recommended Workover Procedure

1. Move in blow tank for wellbore fluids. Install and test anchors as necessary.

2. MOL and RU workover rig equipped with power swivel, pump and steel pit. Hold safety meeting and comply with all, NMOCD and MOI regulations.

3. RU return line to blow tank, record casing, tubing and bradenhead pressures. Blow well down and kill as required with 1% KCL water.

4. TOOH and lay down 72 joints of 1 1/4" 2.3# J-55 tubing.

5. TOOH with 157 joints of 2 3/8" 4.7# J-55 tubing.

6. TIH with 6 1/4" bit and 7" casing scraper, clean out to 2250'

7. TIH with 7" Retrievable Bridge Plug on 2 3/8" tubing. Set RBP at 2,225'. Spot sand on top of RBP. TOOH.

8. Load hole with water. Pressure test casing and RBP to 1,500 PSI for 15 minutes.

9. RU wireline and run GR-CBL-CCL from 2,225' to surface. Locate TOC.

10. Perforate 2 squeeze holes at 625' (or 25' above TOC).

11. Open bradenhead valve and establish circulation with water down 7" casing.

12. Run 7" fullbore packer on 2 3/8" tubing, set at 475' or 200' above squeeze holes.

13. Establish circulation down 2 3/8" tubing with water. Mix and pump class B 50/50 POZ 2% gel 6 1/4 lbs gilsonite and 2% CaCl tailed with 59 cf (1.18 cf/sack=50 sacks) class B cement with 2% CaCl. Circulate to surface.

14. Release packer and TOOH. Drill out cement below squeeze. Pressure test casing to 1,500 PSI. (If cement did not circulate to surface, run GR-CBL-CCL and re-squeeze. If TOC is determined to be inside the 9 5/8" surface casing, contact the NMOCD, this may be sufficient.)

15. TIH and clean out with nitrogen to RBP. Latch RBP and TOOH.

16. TIH and clean out to PBTD with nitrogen (PBTD @ 5013').

17. TIH with 2 3/8" tubing. Land tubing near bottom perforations. Hydrotest all tubing above the slips from below seal assembly through donut to 1,500 PSI.

18. TIH with 1 1/4" tubing. Land tubing near bottom perforations.

19. Return well to production.

RANDLEMON #1A (MV/PC)

UNIT E, SEC 26, T31N, R11W