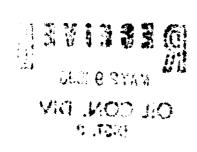
## State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION

Sundry Notices and Reports on Wells	
	API NO. (assigned by OCD)
1. Type of Well GAS	5.Type of Lease Fee
2. Name of Operator Meridian Oil Inc.	6.State Oil & Gas Lease # Fee
3. Address of Operator PO Box 4289, Farmington, NM 87499	7.Lease Name/Unit Name Randlemon
4. Well Location 2200'N, 1140'W	8.Well No. #1A
Sec.26,T <b>÷31-N,R-11-W</b> NMPM <b>San J</b>	<pre>Juan County 9.Pool Name or Wildcat Mesa Verde/Picture Cliff</pre>
10.Elevations	
11.Intent to/Subsequent Report of :	
12.Describe proposed or completed opera	tions:
It is intended to perform a casing repa wellbore diagram.	ir per the attached procedure and
	MAY2 9 1990
	OIL CON. DIV DIST. ?
SIGNATURE JEGGE Brakkiel R	egulatory Affairs 5-25-90
	Date
(This space for State use)	=======================================
	ITLE DATE MAY 2 9 1990



MAY 2 0 1990

制度では、 Line Activities (Activities )

## Randlemon #1A Recommended Workover Procedure

- Move in blow tank for wellbore fluids. Install and test anchors as necessary.
- 2. MOL and RU workover rig equipped with power swivel, pump and steel pit. Hold safety meeting and comply with all, NMOCD and MOI regulations.
- 3. RU return line to blow tank, record casing, tubing and bradenhead pressures. Blow well down and kill as required with 1% KCL water.
- 4. TOOH and lay down 72 joints of 1 1/4" 2.3# J-55 tubing.
- 5. TOOH with 157 joints of 2 3/8" 4.7# J-55 tubing.
- 6. TIH with 6 1/4" bit and 7" casing scraper, clean out to 2250'
- 7. TIH with 7" Retrievable Bridge Plug on 2 3/8" tubing. Set RBP at 2,225'. Spot sand on top of RBP. TOOH.
- 8. Load hole with water. Pressure test casing and RBP to 1,500 PSI for 15 minutes.
- 9. RU wireline and run GR-CBL-CCL from 2,225' to surface. Locate TOC.
- 10. Perforate 2 squeeze holes at 625' (or 25' above TOC).
- 11. Open bradenhead valve and establish circulation with water down 7" casing.
- 12. Run 7" fullbore packer on 2 3/8" tubing, set at 475' or 200' above squeeze holes.
- 13. Establish circulation down 2 3/8" tubing with water. Mix and pump class B 50/50 POZ 2% gel 6 1/4 lbs gilsonite and 2% CaCl tailed with 59 cf (1.18 cf/sack=50 sacks) class B cement with 2% CaCl. Circulate to surface.
- 14. Release packer and TOOH. Drill out cement below squeeze. Pressure test casing to 1,500 PSI. (If cement did not circulate to surface, run GR-CBL-CCL and re-squeeze. If TOC is determined to be inside the 9 5/8" surface casing, contact the NMOCD, this may be sufficient.)
- 15. TIH and clean out with nitrogen to RBP. Latch RBP and TOOH.
- 16. TIH and clean out to PBTD with nitrogen (PBTD @ 5013').
- 17. TIH with 2 3/8" tubing. Land tubing near bottom perforations. Hydrotest all tubing above the slips from below seal assembly through donut to 1,500 PSI.
- 18. TIH with 1 1/4" tubing. Land tubing near bottom perforations.
- 19. Return well to production.

