

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator <b>BURLINGTON RESOURCES</b> OIL &amp; GAS COMPANY</p> <hr/> <p>3. Address &amp; Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M <u>E</u> 2200' FNL, 1140' FWL, Sec. 26, T-31-N, R-11-W, NMPM, San Juan County, NM</p>	<p>API # (assigned by OCD) 30-045-23385</p> <p>5. Lease Number Fee</p> <p>6. State Oil&amp;Gas Lease #</p> <p>7. Lease Name/Unit Name Randlemon</p> <p>8. Well No. #1A</p> <p>9. Pool Name or Wildcat Blanco MV/Blanco PC</p> <p>10. Elevation:</p>
---	---

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Commingle

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.

**RECEIVED**  
DEC 20 1999  
**OIL CON. DIV.**  
DIST. 3

SIGNATURE *Deann Cole* Regulatory Administrator December 16, 1999

trc

(This space for State Use)

Approved by *SS. J* Title SUPERVISOR DISTRICT # 3 Date DEC 20 1999

**Randlemon #1A**  
**MV/PC**  
**2200' FNL, 1140' FWL**  
**Unit E, Section 26, T-31-N, R-11-W**  
**Latitude / Longitude: 36° 52.2482' / 107° 57.9062'**  
**Asset Completion Number: 6546802 PC/6546801 MV**  
**Recommended Commingle Procedure 11/4/99**

**Summary/Recommendation:**

The Randlemon #1A was drilled in 1978 and completed in 1980 in the MV formation. The PC formation was completed in 1986. The well is currently producing 212 Mcfd. During the workover, the packer will be removed and both zones will produce up 2-3/8" tubing. Anticipated uplift is 125 Mcfd.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. (A single-tubing donut and WH for 2-3/8" tubing will be needed.) Test secondary seal and replace/install as necessary.
3. Pictured Cliffs 1-1/4" tubing is set at 2375'. TOOHH with 1-1/4" PC tubing. Mesaverde 2-3/8" tubing is set at 4918'. Pick straight up on 2-3/8" MV tubing to release the seal assembly from the Baker Model "F" packer. TOOHH with 2-3/8" tubing and LD seal assembly. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. TIH with 2-3/8" tubing and Baker Model "CJ" packer milling tool to recover the Baker Model "F" packer. Mill on packer with air/mist (**using a minimum mist rate of 12 bph**). TOOHH and lay down packer.
5. TIH with 3-7/8" bit, bit sub, and watermelon mill on 2-3/8" tubing and round trip to PBTD, cleaning out with air/mist (**using a minimum mist rate of 12 bph**). Contact Operations Engineer if it is necessary to remove scale from the casing and perforations. PU above perforations and flow the well naturally, making short trips for clean up when necessary. TOOHH laying down bit, bit sub and watermelon mill.
6. TIH with 2-3/8", 4.7#, J-55 tubing with a notched expendable check on bottom, F-Nipple (one joint off bottom), then 1/2 of the 2-3/8" tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace any bad joints. CO to PBTD with air/mist (**using a minimum mist rate of 12 bph**).
7. Land tubing at ±4900'. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Obtain final pitot gauge up the tubing. Connect to casing and circulate air to assure that the expendable check has pumped off. If well will not flow on its own, make swab run to F-Nipple. RD and MOL. Return well to production.

Recommended:

MEL Lutey  
Operations Engineer

Approved:

Bruce W. Boyer 12-9-99  
Drilling Superintendent

Mary Ellen Lutey

Office - (599-4052)

Home - (325-9387)

Pager - (324-2671)

MEL/klg