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TRANSPORTER	OIL	
	GAS	1
OPERATOR		2
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator Kimbark Operating Co.	
Address 1860 Lincoln Street, Suite 808, Denver, Colorado 80295	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner \_\_\_\_\_

DESCRIPTION OF WELL AND LEASE

Lease Name Horton	Well No. 2A	Pool Name, Including Formation Blanco-Mesaverde	Kind of Lease State, Federal or Fee	Lease No. SF078039B
Location				
Unit Letter P	790'	Feet From The N	Line and 1190'	Feet From The W
Line of Section 22	Township 32N	Range 11W	NMPM, San Juan	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Southern Union Gathering Co.	Fidelity Tower, Dallas, Texas	
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 22
	Twp. 32N	Rge. 11W
	Is gas actually connected? No	

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input checked="" type="checkbox"/>	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 4/7/79	Date Compl. Ready to Prod. 5/9/79		Total Depth 5882'			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) 6391' KB	Name of Producing Formation Mesaverde		Top Oil/Gas Pay 5446'			Tubing Depth 5463'		
Perforations 5446-74'; 5476-85'; 5493-95'; 5511-21'; 5536-43'; 5590-95'; 5608-13'; 5627-32'; 5659-65'; 5668-72'; 5680-85'; 5690-94'; 5728-32'	Depth Casing Shoe 5880'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
13 3/4"	9 5/8"		220'			190 sxs		
8 3/4"	7"		3533'			300 sxs		
	Stage Collar		2016'			400 sxs		
6 1/4"	4 1/2"		5880'			362 sxs		

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 5/9/79	Length of Test 24 hours	Bbls. Condensate/MMCF 3736	Gravity of Condensate
Testing Method (pitot, back pr.) Pitot	Tubing Pressure (shut-in) 725#	Casing Pressure (shut-in) 800#	Choke Size 3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Kimbark Operating Co.

W. K. Arbuckle

(Signature)

President

(Title)

June 29, 1979

(Date)

OIL CONSERVATION COMMISSION

APPROVED

JUL 12 1979

, 19

BY

Original Signed by A. R. Kendrick

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.