

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

P. O. Drawer 570, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1090' FSL & 1560' FEL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

14 miles southeast of Ignacio, Colorado

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

16. NO. OF ACRES IN LEASE

19. PROPOSED DEPTH

6337'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

2/320

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6732' GR

22. APPROX. DATE WORK WILL START*

July 1, 1979

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	200'	130 cu. ft.
8-3/4"	7"	20#	3874'	297 cu. ft.
6-1/4"	4-1/2"	10.5#	3724'-6337'	454 cu. ft.
	2-3/8"	4.7#	6250'	

Surface formation is San Jose.

Top of Ojo Alamo sand is at 2561'.

Fresh water mud will be used to drill from surface to intermediate total depth.

An air system will be used to drill from intermediate to total depth.

It is anticipated that a GR-Density and an IES log will be run at intermediate depth.

It is anticipated that a GR-Density and a GR-Induction log will be run at total depth.

No abnormal pressures or poisonous gases are anticipated in this well.

It is expected that this well will be drilled before September 1, 1979. This depends
on time required for approvals, rig availability and the weather.

Gas is dedicated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

District Production Manager

DATE

March 9, 1979

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

30-045-23412

5. LEASE DESIGNATION AND SERIAL NO.

NM-2995

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Burnt Mesa

9. WELL NO.

#2A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

So. Los Pinos Fruitland

11. SEC., T., E., M., OR BLK. Pict. Cliff
AND SURVEY OR AREA
Ext.

Sec. 26, T32N, R7W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

RECEIVED

MAR 14 1979

OIL CON. COM.

DIST. 3

RECEIVED

MAR 18 1979

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

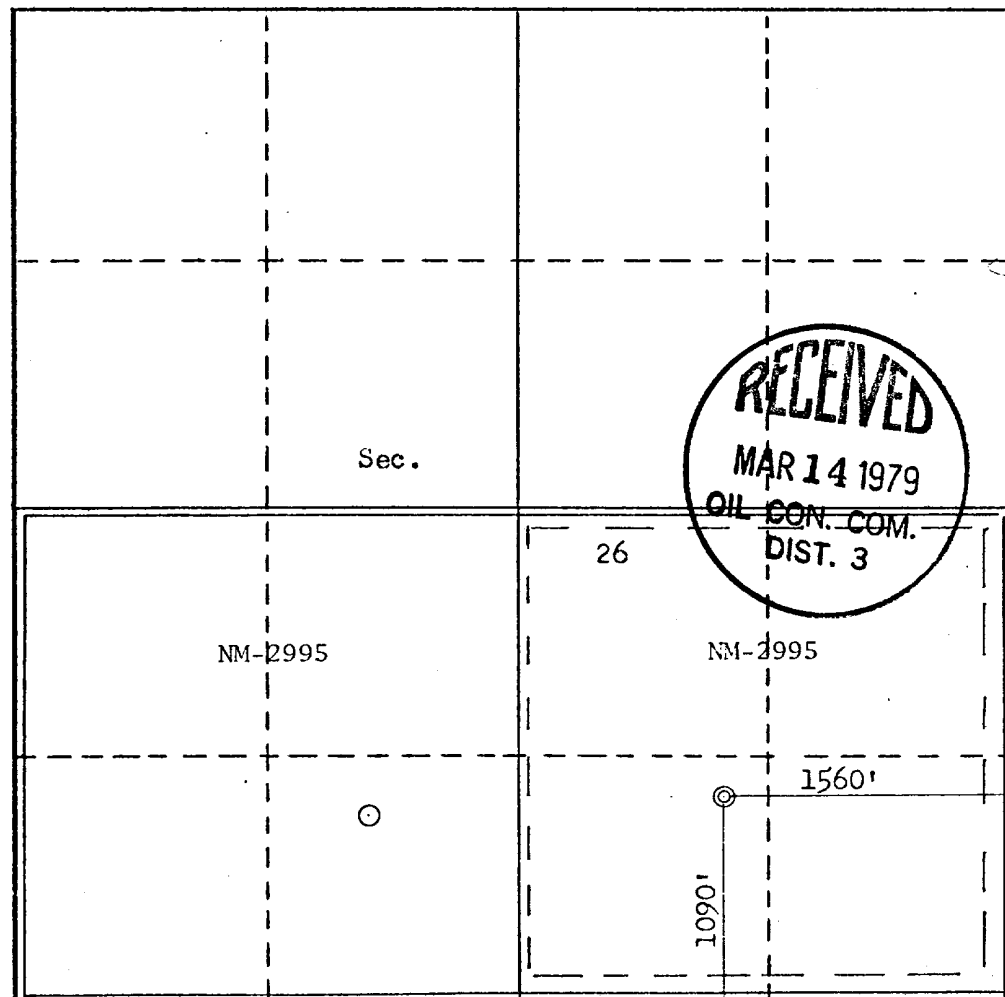
Operator SOUTHLAND ROYALTY COMPANY			Lease BURNT MESA		Well No. 2A
Unit Letter 0	Section 26	Township 32N	Range 7W	County San Juan	
Actual Footage Location of Well: 1090 feet from the South line and 1560 feet from the East line					
Ground Level Elev. 6732	Producing Formation Fruitland Mesa Verde-Pictured Cliffs Ext.			Pool Blanco-South Los Pinos	Dedicated Acreage 320 / 1160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name _____
 Position
District Production Manager
 Company
Southland Royalty Company
 Date
March 9, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
February 23, 1979
 Registered Professional Engineer and/or Land Surveyor
Fred B. Kerr, Jr.
 Certificate No. **3950**

DRILLING SCHEDULE - BURNT MESA #2-A

Location: 1090' FSL & 1560' FEL, Section 26, T32N, R7W, San Juan, New Mexico

Field: Blanco Mesaverde/ Elevation: 6732' GR
South Los Pinos Fruitland-Pictured Cliffs Ext.

Geology:

Formation Tops:	Ojo Alamo	2561'	Cliff House	5719'	
	Fruitland	3324'	Point Lookout	5987'	
	Pictured Cliffs	3524'	Total depth	6337'	(Add 50'
	Intermediate TD	3874'			if hole
					gets wet)

Logging Program: GR-Density and IES @ Intermediate TD.
GR-Density and GR-Induction at total depth.

Coring Program: None

Natural Gauges: Gauge at last connection above Cliff House, Point Lookout
and total depth.
Gauge any increase in gas flow.

Drilling:

<u>Contractor:</u>	<u>Tool Pusher:</u>
	SRC Ans. Service: 325-1841
<u>SRC Representative:</u>	Dispatch Number: 325-7391

Mud Program: Fresh water mud from surface to Intermediate total depth.
Air from intermediate to total depth.

Materials:

<u>Casing Program:</u>	<u>Hole Size</u>	<u>Depth</u>	<u>Casing Size</u>	<u>Wt. & Grade</u>
	12-1/4"	200'	9-5/8"	36# K-55
	8-3/4"	3874'	7"	20# K-55
	6-1/4"	3724'-6337'	4-1/2"	10.5# K-55

Float Equipment:

9-5/8" Surface Casing: Pathfinder, type "A", guide shoe.

7" Intermediate Casing: Pathfinder, type "A", guide shoe. Pathfinder self-fill
insert float valve. Five (5) Pathfinder rigid centralizers.
Run float 2 joints above shoe. Run centralizers every
other joint above shoe.

4-1/2" Liner: Pathfinder, type "AP", guide shoe. Pathfinder, type "A", flapper
float collar.

Tubing: 6250' of 2 3/8", 4.7#, EUE, and 3350' of 1 1/4", 2.33#, V-55, IJ.

Wellhead Equipment: 9 5/8" X 10", 2000# casing head.
10", 2000# X 6", 2000# tubing head.

Cementing:

9 5/8" surface casing: 130 cu. ft. 110 sx Class "B" with 1/4# gel flake
per sack and 3% CaCl₂ (100% excess).

7" intermediate casing: 297 cu. ft. 160 sx 50/50, Class "B", Poz with 6%
gel. Mix with 7.2 gals water per sack to weigh 12.85
ppg. Tail in with 50 sacks of Class "B" with 2% CaCl₂.
If lost circulation occurs, add 1/4# cello flake per
sack (50% excess to cover Ojo Alamo).

4 1/2" liner: 454 cu. ft. Precede cement with 20 bbls. gelled water. Cement
with 305 sx of 50/50, Class "B", Poz with 6% gel, 1/4# cello
flake and .6% Halad 9. Mix cement with 7.2 gals water per sack
to weigh 12.85 ppg (70% excess). If hole gets wet and mist
drilling is required, use 100% excess to circulate liner.
(370 sx)



Southland Royalty Company

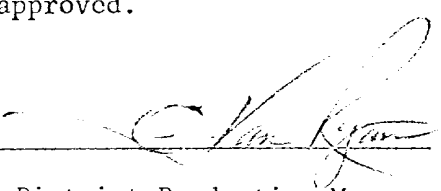
United States Geological Survey
P. O. Box 1809
Durango, Colorado

Attention: Mr. Jerry Long

Dear Sir:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein be performed by Southland Royalty Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date: March 9, 1979

Name: 

Title: District Production Manager



Southland Royalty Company

March 9, 1979

United States Geological Survey
P. O. Box 1809
Durango, Colorado

Attention: Mr. Jerry Long

Dear Sir:

Enclosed please find map showing existing roads and planned access roads to Southland Royalty Company's Burnt Mesa #2A well. The locations of tank batteries and flow lines will be on location with well. A burn pit will be provided for disposal of trash. Cuttings, drilling fluid and produced fluids will be put into the reserve pit and properly disposed of depending on amount and type of fluids.

Contractor will furnish restroom facilities on location.

There will be no air strips or camps.

Also, enclosed is a location layout showing approximate location of rig, pits, pipe racks and cut required to build this location.

Water supply will be La Baca Crossing. All water will be transported by truck and stored on location.

The location will be restored according to Bureau of Land Management standards. This work will begin when all related construction is finished.

Mr. Ross Lankford will be Southland Royalty Company's field representative supervising these operations.

Yours truly,

L. O. Van Ryan
District Production Manager

LOVR/dg



Southland Royalty Company

March 9, 1979

United States Geological Survey
P. O. Box 1809
Durango, Colorado

Attention: Blowout Preventer Plan

Dear Sir:

All drilling and completion rigs will be equipped with 6" or larger double gate hydraulic blowout preventers and a hydraulic operated closing unit with steel lines.

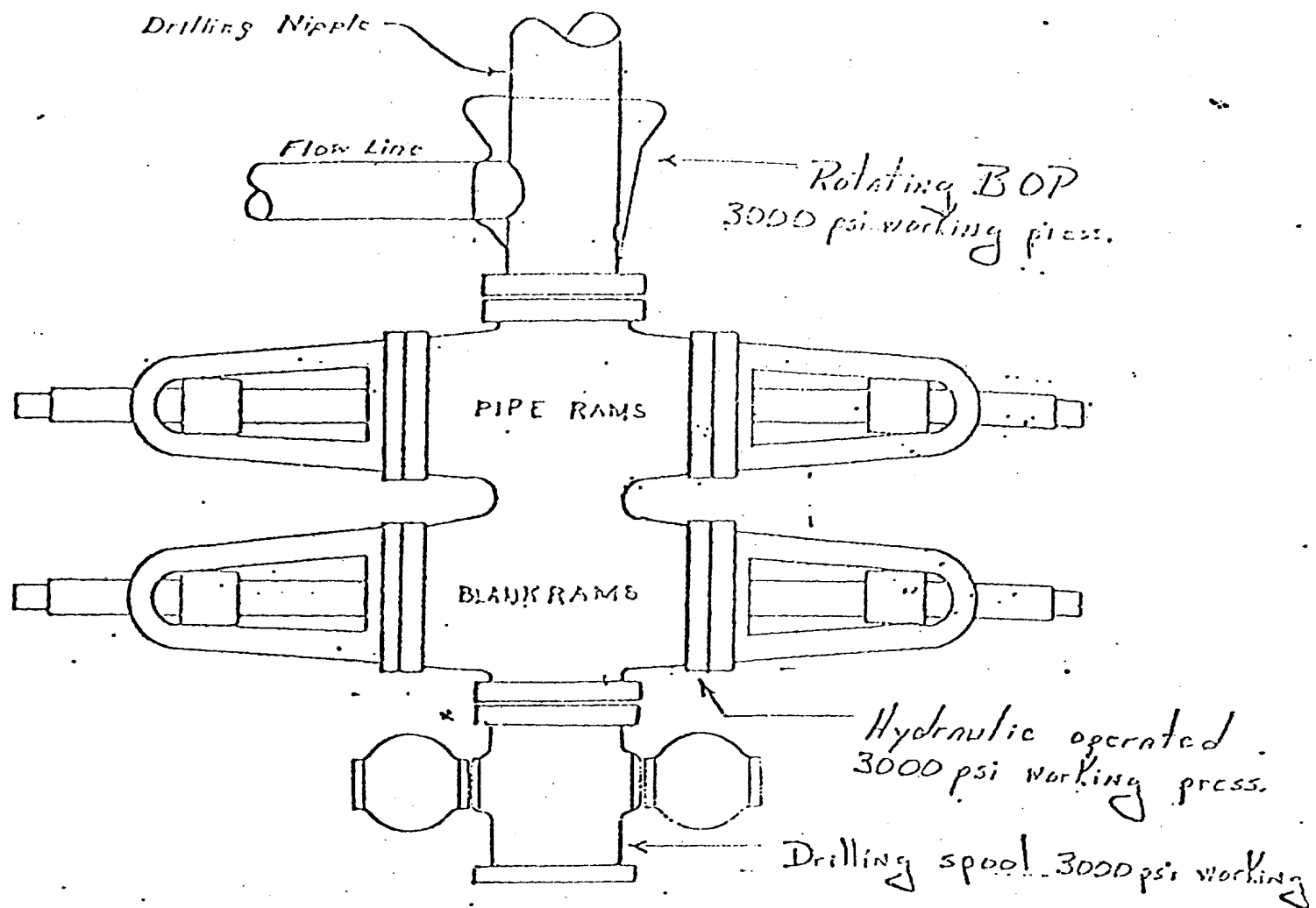
The preventer is 3000# working pressure and 6000# test.

All crews will be thoroughly trained in the operation of this preventer. The preventer will be tested frequently enough to insure proper operation.

Yours truly,

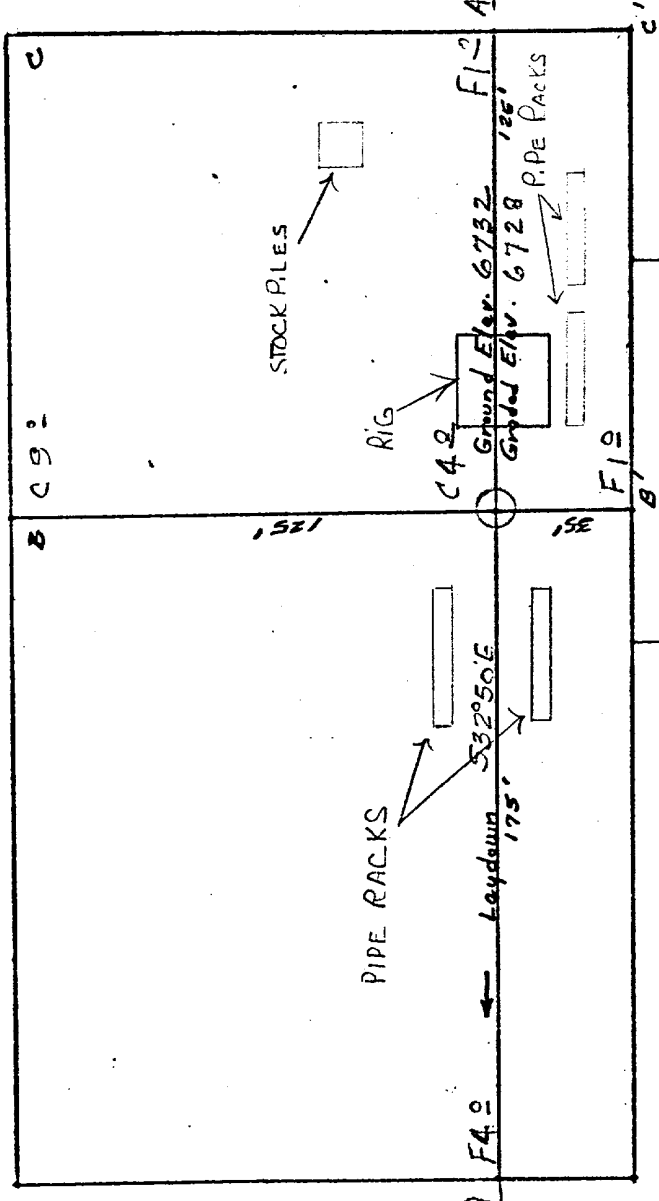
L. O. Van Ryan
District Production Manager

LOVR/dg



Preventers and spools are to have
through bore of 6" - 3000# PSI or larger.

Location Profile for
 SOUTHLAND ROYALTY COMPANY #2A BURNT MESA
 1090' FSL 1560' FEL Sec 26-T32N-R7W SAN JUAN COUNTY, NEW MEXICO



Scale: 1" = 50'

Vert: 1"=40' C-C' Horiz: 1"=100'

D-D'

Vert. 1"=40' A-A' Horiz: 1"=100'

6740					
6730					
6720					

B-B'

6740					
6730					
6720					

KERR LAND SURVEYING
 Date: February 5, 1979

