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OIL CONSERVATION COMMISSION
AZTEC DISTRICT

OIL CONSERVATION COMMISSION
BOX 2088
SANTA FE, NEW MEXICO

DATE 9/5/79

RE: Proposed MC XXX
Proposed DHC _____
Proposed NSL _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Carl Ulvog

Gentlemen:

I have examined the application dated 8/29/79
for the Southland Royalty Co. Burnt Mesa #2 A 0-26-32N-7W
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve

Yours very truly,

A. R. Kendrick
A. R. Kendrick

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form O-100
5-1-61

Operator Southland Royalty Company		County San Juan		Date August 29, 1979
Address P. O. Drawer 570, Farmington, New Mexico		Lease Burnt Mesa		Well No. No. 2-A
Location of Well	Unit 0	Section 26	Township 32 North	Range 7 West

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES _____ NO X
2. If answer is yes, identify one such instance: Order No. _____; Operator Lease, and Well No.: _____

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	So. Los Pinos Frt PC Ext.		Blanco Mesaverde
b. Top and Bottom of Pay Section (Perforations)	3729'-3757'		5767'-6080'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing

4. The following are attached. (Please check YES or NO)

Yes	No	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
<input checked="" type="checkbox"/>	<input type="checkbox"/>	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112A.)

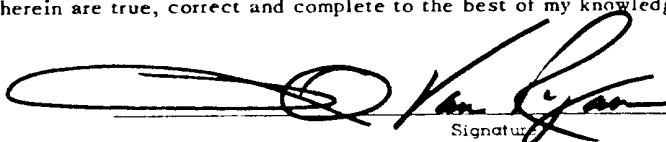
5. List all offset operators to the lease on which this well is located together with their correct mailing address.

El Paso Natural Gas Company, P. O. Box 990, Farmington, New Mexico

Northwest Pipeline, Box 1526, Salt Lake City, Utah 84110

5. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO _____. If answer is yes, give date of such notification August 29, 1979.

CERTIFICATE: I, the undersigned, state that I am the Dist. Production Manager of the Southland Royalty Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.


Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

SOUTHLAND ROYALTY COMPANY

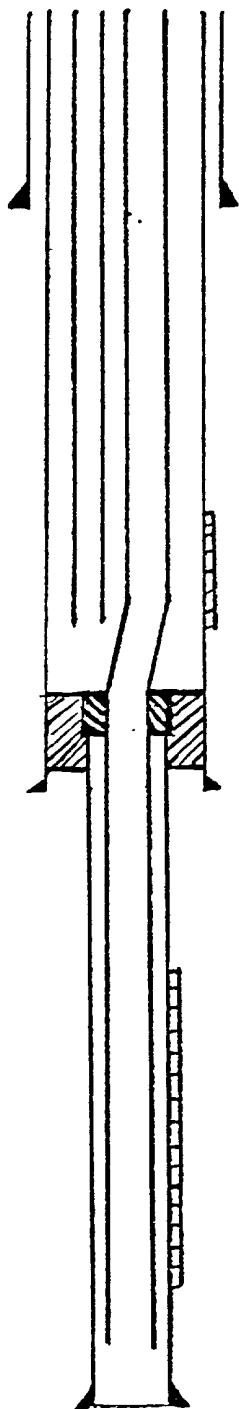
DUAL COMPLETION DIAGRAM

WELL Burnt Mesa #2A

LOCATION Section 26-T32N-R7W

1090' FSL & 1560' FEL

San Juan County, New Mexico



9-5/8", 32.30#, H-40 set at 234'.
Cemented with 115 sacks.

Pictured Cliffs perforated from 2540'-3757'
with total of 5 holes.

Model "R" packer set at 3861'.
1-1/2", 2.76#, CSR-55 set at 3695'.

4-1/2" liner hanger at 3719'.

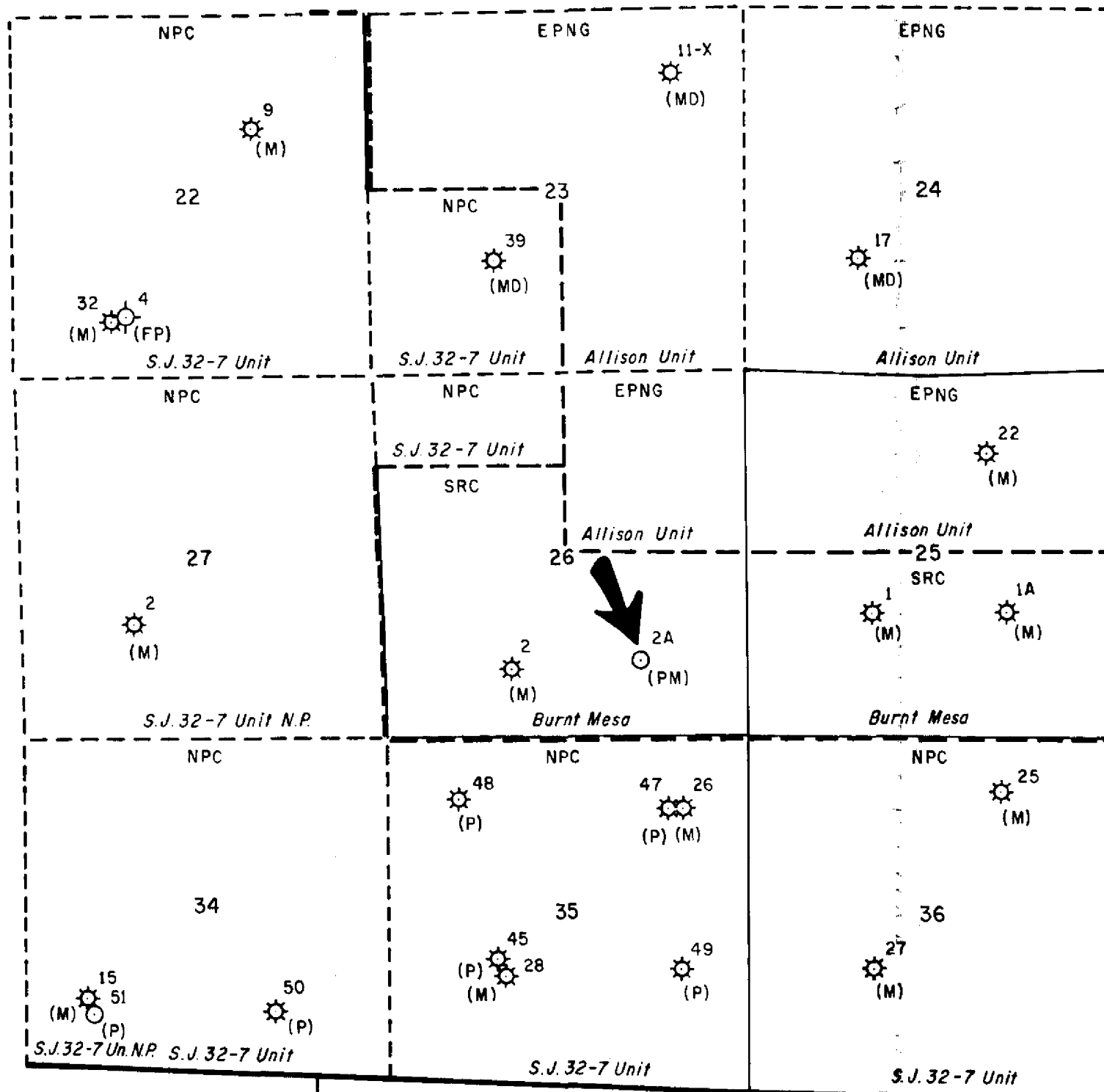
7", 20#, K-55 set at 3874'.
Cemented with 210 sacks.

Mesaverde perforated from 5767'-6080' with
total of 15 holes.

4-1/2", 10.5#, K-55 set from 3719'-6336'.
Cemented with 305 sacks.

2-3/8", 4.7#, CSR-55 set at 6067'.

R - 7 - W



Southland Royalty Company

P.O. Drawer 570
Farmington, New Mexico 87401

8 - 20 - 1979

DATE

C. Parsons

PREPARED BY

San Juan Basin

PROJECT AREA

C.I. HORIZON

1" = 2000'

SCALE

REVISED DATE

FILE NUMBER

SAN JUAN CO., NEW MEXICO
OFFSET OPERATORS'
PERMISSION FOR DUAL COMPLETION
OF PICTURED CLIFFS AND MESAVERDE FM.

SRC
Burnt Mesa #2A
1090' FSL - 1560' FEL
O - Sec. 26 - T 32N - R - 7 - W N.M.P.M.

ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 112-A, Southland Royalty Company made application to the New Mexico Oil Conservation Division on August 31, 1979, for permission to dually complete its Burnt Mesa Well No. 2A located in Unit O of Section 26, Township 32 North, Range 7 West, NMPM, San Juan County, New Mexico, in such a manner as to permit production of gas from the South Los Pinos Fruitland-Pictured Cliffs Pool and from the Blanco-Mesaverde Pool.

Now, on this 22nd day of September, 1979, the Division Director finds:

- (1) That application has been filed under the provisions of Rule 112-A of the Division's Rules and Regulations;
- (2) That satisfactory information has been provided that all operators of offset acreage have been duly notified; and
- (3) That no objections have been received within the waiting period as prescribed by said rule.
- (4) That the proposed dual completion will not cause waste nor impair correlative rights.
- (5) That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

IT IS THEREFORE ORDERED:

That the applicant herein, Southland Royalty Company, be and the same is hereby authorized to dually complete its Burnt Mesa Well No. 2A located in Unit O of Section 26, Township 32 North, Range 7 West, NMPM, San Juan County, New Mexico, in such a manner as to permit production of gas from the South Los Pinos Fruitland-Pictured Cliffs Pool and from the Blanco-Mesaverde Pool through parallel strings of tubing.

PROVIDED HOWEVER, That applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A.

PROVIDED FURTHER, That applicant shall take packer-leakage tests upon completion and annually thereafter.

IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


JOE D. RAMEY
Division Director