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SANTA FE		NEW A	EXICO OIL CON	SERVATION	COMMISSION	1 -	cate Type of Lease		
FILE	1/1 = w	IFI I COMPLE	TION OR RECC	MPLETION	N REPORT A	ND LOGL	Fee		
U.S.G.S.	a "		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			5. State	Oil & Gas Lease No.		
LAND OFFICE						47777	mmm		
OPERATOR									
						2 1170	Agreement Name		
1a. TYPE OF WELL						/. 0	ngroundit rame		
	OIL WEL	L GAS WELL	X DRY	OTHER		8 Farm	or Lease Name		
b. TYPE OF COMPLETIO	, nc	EL 116	DIFF.			1	Albino Canyon		
NEW X WORK OVER	DEEPE	N PLUG BACK	RESVR.	OTHER	· · · · · · · · · · · · · · · · · · ·	9. Well			
2. Name of Operator		÷*					1		
Southland Roya 3. Address of Operator	uty Compo	iny				10. Fie	ld and Pool, or Wildcat		
P. O. Drawer 5	70 Farm	inatan Now	Mexico 874	:01		Albi	ino Pictured Cliffs		
4. Location of Well	170, Twain	crigitori, west	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
4. Location of worr									
UNIT LETTER L ·		1610	south	LINE AND	790	EET FROM			
UNIT LETTER	_ LOCATED			TITITI	IIIXIII	12. Cou	nty		
THE West LINE OF SEC	- 36 -	ws-32N RG	E. 8W NMPM			San!	Juan		
15. Date Spudded 1	6. Date T.D. R	eached 17. Date	Compl. (Ready to P	'rod.) 18. E	levations (DF , F	KB, RT, GR, etc.)	19. Elev. Cashinghead		
I	5-20-		7-17-79		· 6956'	GR			
20. Total Depth		g Back T.D.	22. If Multipl Many	e Compl., Hov	w 23. Interval Drilled	s , Rotary Tools	Cable Tools		
4043'		4030'				0-4043'	1		
24. Producing Interval(s),	of this complet	tion - Top, Botton	, Name				25. Was Directional Survey Made		
3762' - 3940'							Deviation		
						2	7. Was Well Cored		
26. Type Electric and Oth IES, GR-Densi	er Logs Hun ty and GR	-Correlatio	n Logs				No		
28.			ING RECORD (Rep	ort all strings	set in well)				
CASING SIZE	WEIGHT LB.	/FT. DEPT	SET HOL	LE SIZE		TING RECORD	AMOUNT PULLED		
8-5/8"	24#	153		-1/4"		65 sxs			
2-7/8"	6.5#	4040	7-	-7/8"	38	81 sxs			
					120	TUBING	PECORD		
29.	, L	INER RECORD	1	- COPERU	30.	DEPTH SE			
SIZE	ТОР	BOTTOM	SACKS CEMENT	SCREEN					
31. Perioration Record (In		d number!	<u> </u>	32.	ACID. SHOT, FI	RACTURE, CEMEN	r squeeze, etc.		
31. Perioration Record (In	nervai, size an	a number)			INTERVAL		KIND MATERIAL USED		
2760! - 3774!	3784' 3	870' 3880'	3890'		- 3940'	131.380 gal	lons water and		
3762',-3774', 3784', 3870', 3880', 3890', 3762' - 3940' 131,3 3900', 3910', 3920', 3930', 3940'.							,500# 20/40 sand		
3700, 3710,	3,20 , 3	, 00	•						
33.				DUCTION			(6.) (1.)		
Date First Production	Prod	uction Method (Flo	wing, gas lift, pump	oing - Size an	id type pump)	l	Status (Prod. or Shut-in)		
			Flowing				ut-In Gas-Oil Ratio		
	Hours Tested	Choke Size	Prod'n. For Test Period	Oll - Bbl.	Gas - MCF		Gus - Gus		
7-17-79	3	3/4"	A OIL BL	Gas - 1	MCE W	nter – Bbl.	Oil Gravity - API (Corr.)		
Flow Tubing Press.	Casing Pressu	re Calculated 2 Hour Rate	4- Oil — Bbl.						
	55	el vented etc.	<u> </u>	/_	71	Test Witnes	sed By/		
34. Disposition of Gas (S	oia, usea jor ju	iei, veilleu, eic./					Horton		
Sold						, Double	De la companya della companya della companya de la companya della		
35. List of Attachments									
36. I hereby certify that t	he information	shown op book sid	es of this form is tr	ue and comple	te to the best of	my knowledge and l	velief.		
Jo. 1 hereby certify that t									
		an King		strict P	roduction	Manager DATE	July 25. 1979		
SIG NED			TILE JA						
-									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico 2788' _ T. Penn. "B" _____ T. Canyon _____ T. Ojo Alamo ___ Salt ______ T. Strawn _____ T. Kirtland-Fruitland 3453' _ T. Penn. "C" _____ T. Atoka T. Pictured Cliffs 3752' T. Penn. "D" Yates _____ T. Miss ____ T. Cliff House ____ T. Leadville ____ 7 Rivers ______ T. Devonian _____ T. Menefee _____ T. Madison _____ T. Silurian T. Point Lookout T. Elbert T. Montoya ______ T. Mancos _____ T. McCracken _____ Grayburg ____ San Andres ______ T. Simpson _____ T. Ignacio Qtzte _____ T. McKee _____ Base Greenhorn ____ T. Granite _____ T. Ellenburger T. Dakota T. Blinebry ______ T. Gr. Wash _____ T. Morrison _____ T. Tubb ______ T. Granite _____ T. Todilto _____ ____ T. _____ Drinkard ______ T. Delaware Sand _____ T. Entrada _____ T. T. Abo ______ T. Bone Springs _____ T. Wingate ____ T. Wolfcamp _____ T. ____ T. Chinle _____ T. ____ T. ______T. _______T. Permian _______T. ______ T. Penn. ___ T Cisco (Bough C) _____ T. ____ T. ____ T. ____ T.

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
				7			