State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

		API	# (assigned by OCD)
			30-045-23413
1. Type of Well		5.	Lease Number
GAS		6.	State Oil&Gas Lease #
			K-5808
2. Name of Operator		7.	Lease Name/Unit Name
SOUTHLAND ROYALTY COMPANY			Albino Canyon
		8.	Well No.
3. Address & Phone No. of Operat			2
PO Box 4289, Farmington, NM	87499 (505) 326-9700	9.	Pool Name or Wildcat Albino Pictured Cliff
4 Tarabian of Wall Protogo Co	m D M	10	Elevation: 6956 GR
 Location of Well, Footage, Se 1610'FSL, 790'FWL, Sec.36, T- 			ZZCVII ZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZ
1010 102, 750 102, 200000, 1	<u> </u>		
Type of Submission	Type of Ac		
X_{-} Notice of Intent	_X_ Abandonment _	Change of Pl New Construc	
Subsequent Report	Recompletion Plugging Back	New Constitute Non-Routine	
Subsequent Report	Casing Repair	Water Shut o	=
Final Abandonment	Altering Casing	Conversion t	
	Other -		
and wellbore diagr	an.		
			DECENVED JUL 1 1 1995
			OIL CON. DIV. Dist. 3
SIGNATURE My Machine	(LWD6) Regulatory	AffairsJuly	10, 1995

PLUG & ABANDONMENT PROCEDURE

6/12/95

Albino Canyon #2
Albino Pictured Cliffs
DPNO 1628
SW Section 36, T-32-N, R-8-W
San Juan County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- 1. This will be a rigless procedure. Prepare blow pit for cement washout only. Comply to all NMOCD, BLM, and MOI safety regulations.
- 2. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. Install cementing valve.
- 3. Open bradenhead valve. Establish a rate down casing with 30 bbls water, record pump rate and pressure. Monitor bradenhead for flow. If bradenhead flows water, move in rig with workstring to plug well. If not, pump 3 frac balls in additional water and monitor pressure, rate, and volumes pumped, to confirm perforations taking water.
- 4. Plug #1 (Pictured Cliffs perfs, Fruitland, Kirtland, and Ojo Alamo formations, 3940'-2620'): Establish rate and pump 38 sxs Class B cement down 2 7/8" casing and displace cement to 1600'.
- 5. Plug #2 (Nacimiento top, 1276' -- 1376'): Perforate 2 holes @ 1376'. Establish rate with water into perforations with bradenhead valve open. Mix and pump 55 sxs Class B cement. Squeeze 50 sxs outside casing and leave 5 sxs inside. Shut in well and WOC. Tag cement.
- 6. Plug #3 (Surface -- 203'): Perforate 2 holes @ 203'. Establish circulation out bradenhead valve. Mix and pump approximately 60 sxs Class B cement and pump down 2 7/8" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
- 7. ND BOP and cut off wellhead below surface casing. Note the cement level in the casing and annulus; fill as necessary. Install P&A marker to comply with regulations.
- 8. Rig down, cut off anchors, move off location, and restore location per BLM stipulations.

Recommended:	
	Operations Engineer
Approval:	
	Production Superintendent

LWD/CRF/cf

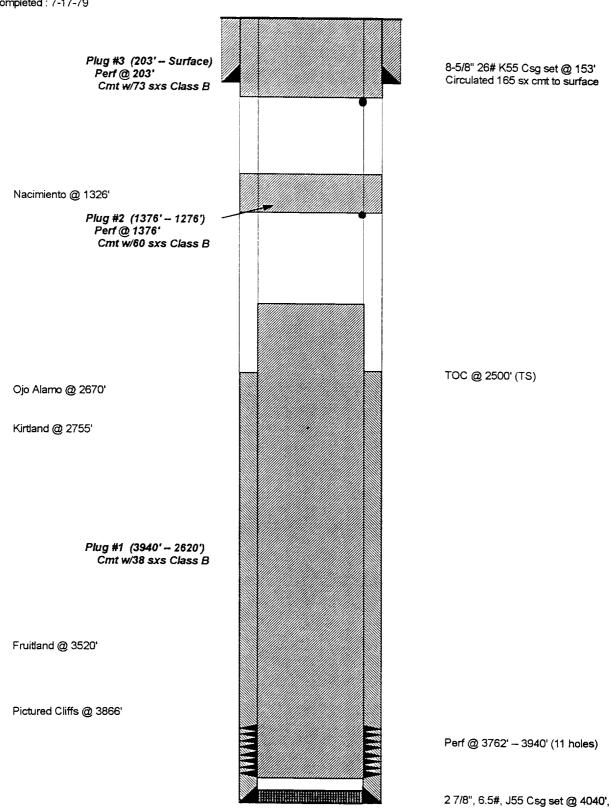
Albino Canyon #2

Albino Pictured Cliffs **DPNO 1628**

1610' FSL, 790' FWL, Section 36, T-32-N, R-8-W, San Juan County, NM

Spud: 5-14-79

Completed: 7-17-79



PBTD 4030'

TD 4043'

cmt w/381 sxs cmt to 2500' (TS)

PEKTINENT DATA SHEET

6/29/95

WELLNAME:	Albino Canyon ≉	‡ 2			DP NUMBER: PROPERTY NUMBER:		1628 0020511	· · · · ·		
WELL TYPE:	Albino Pictured	Cliffs	<u> </u>		ELEVATION:	GL: KB:	6956' 6967'			
Sec	1610' FSL, 7 Sec. 36, T32N, San Juan Coun				INITIAL POTENTIAL:	AOF	771	Mcf/d		·**hd
	Odn Sdan Coun	ty, wew wexico			SICP:	5/82	674	psig		
OWNERSHIP:	GWI: NRI: SJBT:	25.0000% 21.8750% 75.0000%			DRILLING:	co	PUD DATE: MPLETED: AL DEPTH: PBTD:			05-14-79 07-17-79 4043' 4030'
CASING RECORD:					<u> </u>	· · · · · · · · · · · · · · · · · · ·				
HOLE SIZE	SIZE	WEIGHT	GRADE	DEPTH	EQUIP.	c	EMENT	_		
12 1/4"	8 5/8"	26#	K55	153'	-		165 sx		Circ.	Surfac
7 7/8"	2 7/8"	6.5#	J55	4040'			381 sx		TS	25 00 '
		Sawtooth	collar, 1	pup joint,	followed by 128 jts. 2 7/8"	 				
FORMATION TOPS:	Nacimiento		1326'							
	Ojo Alamo		2670'		Massive Point L	.ookout				
	Kirtland		2755'		Gallup					
	Fruitland		3520'		Graneros					
	Pictured Cliffs Lewis Massive Cliff H Menefee	ouse	3866'		Dakota					
LOGGING:	IES, GR-Densi	ty, & GR-Corre	lation Log	ıs .						
PERFORATIONS	3762' 3940' (11 holes)								-
STIMULATION:	131,380 gai. wa	ater & 216,500#	20/40 sa	and						
WORKOVER HISTORY:	None									
PRODUCTION HISTORY:	<u>Gas</u>	<u>Oil</u>			DATE OF LAST PRODUC	TION:	<u>Gas</u>	<u>c</u>	<u></u>	
Cumulative as of 1994: Current:	23.9 MMcf 0 Mcf	0 Bbl 0 Bbl				April, 1990) 21 Mcf/m	. (ס	
PIPELINE:	NWP						····			

Albino Canyon #2

CURRENT -- 6-15-95

Albino Pictured Cliffs DPNO 1628

1610' FSL, 790' FWL, Section 36, T-32-N, R-8-W, San Juan County, NM

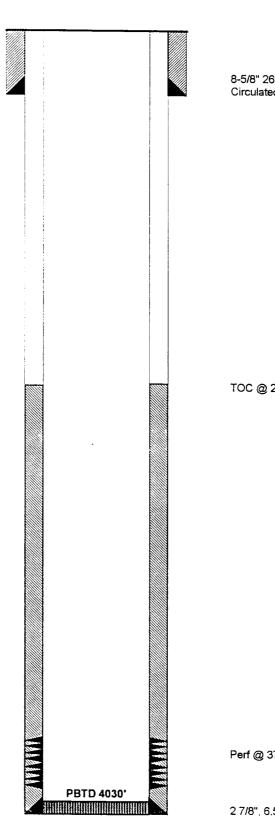
Spud: 5-14-79

Completed: 7-17-79

Nacimiento @ 1326

Ojo Alamo @ 2670'

Kirtland @ 2755'



TD 4043'

8-5/8" 26# K55 Csg set @ 153' Circulated 165 sx cmt to surface

TOC @ 2500' (TS)

Fruitland @ 3520'

Pictured Cliffs @ 3866'

Perf @ 3762' - 3940' (11 holes)

2 7/8", 6.5#, J55 Csg set @ 4040', cmt w/381 sxs cmt to 2500' (TS)