

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
720 S. Colorado Blvd., Denver, CO 80222
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1120' FSL & 1530' FEL, Unit 0
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
- | | | |
|----------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
- (other) spud, surface, & production csg

5. LEASE
USA-NM-013685
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Bolack "D"
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27, T31N, R9W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6133' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/10/79-8/21/79

Spudded 13 3/4" hole on 8/10/79 and drilled to 220'. Ran 9 5/8", 36#, K-55 csg & set @ 219'. Cemented w/175 Sx class "B" cement, 1/4# Sx flocele, 2% CACL2. Circulated to surface. WOC 12 hrs. NUBOE, pressure tstd to 1000 psi for 30 min-held ok. Reduced hole to 8 3/4" and drilled to 3500'. Ran 86 jts 7", 23#, K-55 csg & set @ 3496'. Cemented w/650 Sx class "B" 50/50 Pozmix, 6 1/4# Sx Gilsonite, 1/4# Sx Flocele, 0.6% CFR-2, followed by 150 Sx class "B" neat cement. WOC 12 hrs. to 6 1/4" and drilled to T.D. @ 7603'. Ran electric logs. Ran 126 jts 4 1/2", 10.5# & 11.6#, K-55 csg w/liner & set @ 7602' w/top of liner @ 3337'. Cemented w/525 Sx class "B" cement, 6 1/4# Sx Gilsonite, 1/4# Sx Flocele, 0.6% CFR-2, followed by 100 Sx regular cement, 0.6% CFR-2. Released rig. WOCU.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Carol J. Watkins TITLE Admin. Supervisor DATE SEP 02 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY: