

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

OIL CON. DIV.
DIST. 3

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		Designation and Serial No. NM-013685
2. Name of Operator Amoco Production Company		6. If Indian, Allottee or Tribe Name
Attention Attn: Ed Hadlock		7. If Unit or CA, Agreement Designation
3. Address and Telephone No. P.O. Box 800 Denver, Colorado 80201 (303) 830-4982		8. Well Name and No. Bolack D #1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1120' FSL, 1530' FEL Sec. 27, T31N, R 9W UNIT "O" SW/SE		9. API Well No. 30-045-23429
		10. Field and Pool, or Exploratory Area Blanco Pictured Cliffs
		11. County or Parish, State San Juan N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Temporary Pit <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company intends to recomplate the subject well into the Pictured Cliff Formation and dually produce the well with the existing Dakota zone per the attached procedures.

Amoco also requests approval to construct a temporary 15'x15'x5' (maximum size) blow pit for return fluids. This pit will be reclaimed upon completion of this operation.

If there are any questions, please contact Ed Hadlock @ (303) 830-4982

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OIL CON. DIV. N.M.

14. I hereby certify that the foregoing is true and correct	
Signed <u>Ed Hadlock</u>	Title <u>Admin Analyst</u> Date <u>11/19/92</u>
(This space for Federal or State office use)	
Approved by _____	Title _____
Conditions of approval, if any:	

APPROVED

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AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

C-104 For C-107 to plot (2) See Instructions on Reverse Side

1 RFTD

BOLACK D #1
SEC 270-31N-9W
RECOMPLETION PROCEDURES

OBJECTIVE: Recomplete to the Pictured Cliffs formation and dually produce with the existing Dakota zone.

1. Locate anchors x test. Install anchors if necessary.
2. MI x RUSU. Note csg, tbg x bradenhead pressures. Blow down csg. Kill well w/2% KCL water.
3. NDWH. NUBOP.
4. Pick up tbg x tag PBTD at 7590'. Tally OOH w/tbg.
5. RIH w/RBP x set in 7" csg at 3300'. Dump 2 sx sand on top of plug.
6. Load hole w/2% KCL water.
7. Pressure test csg to 3490#.
8. RUWL x run cased hole GR/CNL/CCL from PBTD 1300'. Fax log to Sandi Braun at X4777 in Denver.
9. Swab fluid level down to 200' over guns.
10. RIH w/csg gun x perforate the following interval w/4 JSPF x 90 degree phasing:

INTERVAL	NO. OF FEET	NO. OF SHOTS
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To be determined from CNL

11. Frac PC down csg per the attached procedures.
12. SI for 4 hrs.
13. Flow well back slowly on 1/4" choke.
14. When well dies, TIH w/tbg x tag for fill. Clean out to RBP.
15. RIH w/retrieving head x POOH w/RBP.
16. RIH w/tbg x clean out fill to 7590' if necessary.
17. RIH w/muleshoe on btm, SN 1 jt off bottom x 2-3/8" tbg w/pkr assembly. Land tbg at 7574. Pkr size x setting will be determined from PC interval perforated.
18. RIH w/2-1/16" tbg w/muleshoe on bottom x SN 1 joint off bottom. Land tbg at bottom PC perf.
19. NDWH. NUBOP.
20. Swab both zones in, if necessary.
21. RD x MOSU. Turn well over to production.

BOLACK D 001 704
Location - 270- 31N- 9W
SINGLE dk
Orig. Completion - 9/79
Last File Update - 1/89 by BCB

6L 6133

CH 4774'
MN 4840'
PL 5190'
DK 7404'

BOT OF 9.625 IN OD CSA 219
36 LB/FT K-55 CASING
TOC - SURF

BOT OF 7 IN OD CSA 3496, 2.3 LB/FT
K-55 CASING
TOC - SURF
TOP OF 4.5 IN. LINER AT 3337

dk--2SPF PERF 7332-7338
7350-7362
7368-7380
7408-7414
DK--2SPF PERF 7424-7430
7486-7488
7486-7496
7516-7530
7538-7540
7568-7574

BOT OF 2.375 IN OD TBG AT 7342

PBTD AT 7590 FT.

TOTAL DEPTH 7602 FT. 10.5 x 11.6 LB/FT, K-55 CASING
BOT OF 4.5 IN OD LINER AT 7602
~~TOC - SURF~~

Cathodic Protection - N
none noted