

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
720 S. Colorado Blvd., Denver, Co. 80222
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1680' FSL & 1111' FWL, Unit L
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

- (other) ☐ spud, surface, & production csg ☐

5. LEASE
USA-NM-013686
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Pritchard
9. WELL NO.
6
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 34, T31N, R9W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6229' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/1/79 - 8/13/79

Spudded 13 3/4" hole on 8/1/79 and drilled to 242'. Ran 5 jts 9 5/8", 36#, K-55 csg & set @ 235'. Cemented w/170 Sx class "H" cement, 1/4# Sx Flocele, 2% CACL2. WOC 12 hrs. Reduced hole to 8 3/4" and drilled to 3500'. Ran 83 jts 7", 23#, K-55 csg & set @ 3500'. Cemented w/650 Sx 50/50 Poz mix, 4% Gel, 6 1/4# Sx Gilsonite, 1/4# Sx Flocele, 0.6% water loss additives, followed by 150 Sx class "B" cement. WOC 12 hrs. NUBOE. Reduced hole to 6 1/4" and drilled to T.D. @ 7688' on 8/10/79. Ran electric logs. Ran 107 jts 4 1/2", 10.5# & 11.6#, K-55 csg w/liner & set @ 7670' w/top of liner @ 3334'. Cemented w/20 bbl chemical wash, 450 Sx 50/50 Poz mix, 2% Gel, 6 1/4# Gilsonite, 1/4# Flocele, 0.6% D-60 followed by 150 Sx class "B" cement, 0.6% D-60. WOC 12 hrs. NU Xmas tree. Released rig. WOCU

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles J. Matthews TITLE Admin. Supervisor DATE 8/14/79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

AUG 28 1979
OIL CON. COM.
DIST. 3