

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
720 S. Colorado Blvd., Denver, CO 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1680' FSL & 1111' FWL, Unit L  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☒  
☒  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE

USA NM 013686

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pritchard

9. WELL NO.

6

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA

Sec. 34, T31N, R9W

12. COUNTY OR PARISH 13. STATE  
San Juan New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6229' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/21/79-8/25/79

MIRUCU. NUBOE. Pressure tstd csg to 3500 psi for 30 min-held ok. Spotted 500 gal 7 1/2% HCL acid. Ran electric log. Perforated the Dakota formation from 7422-7428, 7452-7460, 7506-7528, 7589-7594, 7615-7621, 7628-7636 w/2 JSPF @ 34 bpm-3300 psi. Acidized w/1500 gal 15% HCL @ 12bpm-3500 psi. Frac'd well w/30# Crosslinked Gel, 78500 gal water, 80500# 20/40 sand, 20000# 10/20 sand, flushed w/8400 gal Gel Flush. AIR-37bpm-3250 psi. FSIP-1800 after 15 min. Ran 2-3/8" tbq & set @ 7455' RDMOCU.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

*Charles J. Stettin*

TITLE Admin. Supervisor

DATE

9/5/79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*nmocc*

\*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY

SEP 07 1979

