

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. NM-013686	
2. Name of Operator Amoco Production Company		6. If Indian, Allottee or Tribe Name	
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201		7. If Unit or CA, Agreement Designation	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1680' FSL 1111' FWL Sec. 34 T 31N R 9W NW/4SW/4		8. Well Name and No. Pritchard #6	
		9. API Well No. 3004523430	
		10. Field and Pool, or Exploratory Area Blanco Pictured Cliffs	
		11. County or Parish, State San Juan New Mexico	

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Workover/recompletion	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company intends to recomplete the well per the attached procedure.

If you have any questions, please contact Mike Curry at (303) 830-4075.

SEE ATTACHED FOR  
COMMENTS OF APPROVAL

RECEIVED  
NOV 21 1994

OIL CON. DIV.  
DENVER

NOV - 7 PM 1:51

RECEIVED  
NOV 11 1994

14. I hereby certify that the foregoing is true and correct

Signed Mike Curry Title Business Analyst Date 11-04-1994

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_ Date NOV 14 1994

APPROVED

NOV 14 1994

NOT FOR MANAGEMENT

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States false or representations as to any matter within its jurisdiction.

SEE ATTACHED FOR  
GENERAL INFORMATION

APPROVED FOR  
REPRODUCTION  
BY THE  
FEDERAL BUREAU OF INVESTIGATION

Pritchard #6  
API 3004523430

Workover/Recompletion Procedure

1. MIRUSU. Kill well.
2. POH with TBG.
3. RIH with CIBP and set at 3300'. 4 1/2" liner top at 3334'.
4. RDMOSU.
5. RU wireline, run CBL and Neutron log from CIBP to surface.
6. Pick interval and perforate the PC. Break down and ball off.
7. Fracture stimulate with foam. Flow back load.
8. MIRUSU.
9. RIH with TBG and tag sand. Cleanout to PBTD of 3300'.
10. Land 2 3/8" production TBG at the bottom perf depth.
11. RDMOSU.
12. First deliver and produce well as single PC producer.

**UNITED STATES DEPARTMENT OF THE INTERIOR**

**BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE**

1235 La Plata Highway  
Farmington, New Mexico 87401

Attachment to Notice of

Re: Plug Back

Intention to Plug Back

Well: **6 Pritchard**

**CONDITIONS OF APPROVAL**

1 **Mike Flaniken** with the Farmington Office is to be notified at least 24 hours before the plug back operations commence (505) 599-8907.

3. The following modifications to your plug back program are to be made (when applicable):

- 1.) Set a CIBP between 7372' and 7322', 50 to 100 feet above the top perforation. and spot 50' of cement on top of CIBP. ( Dakota top perf @ 7422')
- 2.) Pressure test 4 1/2", liner top and 7.0" casing.

Note: It will be necessary to drill out the CIBP set at 3300' in the future to plug and abandon the lower formations.