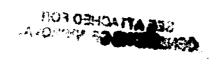
Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM	A APPR	ove	D
Budget Bur	eau No.	100)4-0135
Budget Bur Expires:	March	31,	1993

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BUREAU OF LAND MAN		5. Lease Designation and Seri		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		NM-013686		
to deepen	or teentry to a different room.	6. If Indian, Allottee or Tribe	Name	
Use "APPLICATION FOR PERMIT - "	for such proposals			
		7. If Unit or CA, Agreement	Designation	
		8. Well Name and No.		
of Well Oil Gas Well Other		Pritchard #6	•	
	Attention:	9. API Well No.		
ne of Operator Amoco Production Company	Mike Curry		523430	
iress and Telephone No.	(303) 830-4075	10. Field and Pool, or Explo		
2.0. Box 800, Denver, Colorado 80201	(300) 000		ictured Cliffs	
ation of Well [Footage, Sec., T., R., M., or Survey Description]		11. County or Parish, State		
	T 31N R 9W NW/4SW/4		New Mexico	
1660 F3E 1111 F10	7 3114 11 311	San Juan		
CHECK APPROPRIATE BOX(s) TO	NDICATE NATURE OF NOTIC	E , REPORT, OR OTHE	ER DATA	
	TYPE OF AC	TION		
TYPE OF SUBMISSION				
	Abandonment	Change of Plans		
Notice of Intent	Recompletion	New Construction Non-Routine Fracturing		
Notice of Intern	Plugging Back	Water Shut-Off		
Subsequent Report	Casing Repair Altering Casing	Conversion to Injection		
7	57 Markover/recompletion	Dispose Water Note: Report results of multiple comple	ition on Well Completion or	
Final Abandonment Notice	R	ecompletion Report and Log John.		
Describe Proposed or Completed Operations (Clearly state all pertinent detail subsurface locations and measured and true vertical depths for all markers			ell is directionally drilled, give	
Amoco Production Company intends to recomple	te the well per the attached proced		ell is directionally drilled, give	
subsurface locations and measures and	te the well per the attached proced		ell is directionally drilled, give	
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POPT A STATE OF THE POPULATION OF THE POPULATION

Pritchard #6 API 3004523430

Workover/Recompletion Procedure

- 1. MIRUSU. Kill well.
- 2. POH with TBG.
- 3. RIH with CIBP and set at 3300'. 4 1/2" liner top at 3334'.
- 4. RDMOSU.
- 5. RU wireline, run CBL and Neutron log from CIBP to surface.
- 6. Pick interval and perforate the PC. Break down and ball off.
- 7. Fracture stimulate with foam. Flow back load.
- 8. MIRUSU.
- 9. RIH with TBG and tag sand. Cleanout to PBTD of 3300'.
- 10. Land 2 3/8" production TBG at the bottom perf depth.
- 11. RDMOSU.
- 12. First deliver and produce well as single PC producer.

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

1235 La Plata Highway Farmington, New Mexico 87401

Attachment to Notice of

Re: Plug Back

Intention to Plug Back

Well: 6 Pritchard

CONDITIONS OF APPROVAL

- 1 Mike Flaniken with the Farmington Office is to be notified at least 24 hours before the plug back operations commence (505) 599-8907.
- 3. The following modifications to your plug back program are to be made (when applicable):
 - 1.) Set a CIBP between 7372' and 7322', 50 to 100 feet above the top perforation. and spot 50' of cement on top of CIBP. (Dakota top perf @ 7422')
 - 2.) Pressure test 4 1/2", liner top and 7.0" casing.

Note: It will be necessary to drill out the CIBP set at 3300' in the future to plug and abandon the lower formations.