Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

6. Lease Designation and Serial No.

NM-013686

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well
☐ Oil Well   ☒ Gas Well   ☐ Other

2. Name of Operator   Attention:

Amoco Production Company   Mike Curry

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201   (303) 830-4075

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1680' FSL   1111' FWL   Sec. 34 T 31N R 9W   NW/4SW/4

8. Well Name and No.

Pritchard   #6

9. API Well No.

3004523430

10. Field and Pool, or Exploratory Area

Blanco Pictured Cliffs

11. County or Parish, State

SAN JUAN   NEW MEXICO

---

12.   CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE , REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☒ Notice of Intent	☐ Abandonment	☐ Change of Plans
	☐ Recompletion	☐ New Construction
	☐ Plugging Back	☐ Non-Routine Fracturing
☐ Subsequent Report	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
☐ Final Abandonment Notice	☒ Other Workover/recompletion	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work . If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company intends to recomplete the well per the revised procedure attached herewith. Original Notice of Intent Sundry dated 11-04-94 was approved by BLM effective 11-14-94.

RECEIVED
DEC 1 9 1994
OIL CON. DIV.
DIST. 3

---

14. I hereby certify that the foregoing is true and correct

Signed _____   Title ____Business Aanalyst____   Date ____12-09-1994____

(This space for Federal or State office use)

Approved by _____   Title _____

Conditions of approval, if any:

APPROVED

DEC 15 1994

DISTRICT MANAGER

1. MIRUSU. Kill well.

2. POH with TBG.

3. RIH with cement retainer and set at 7380'.

4. PXA the Dakota zone with cement squeeze. Fill the 4 1/2" liner with cement, covering the liner top at 3334', and establish a new PBTD of 3300'.

5. RDMOSU.

6. RU wireline, run CBL and Neutron log from new PBTD to surface.

7. Pick interval and perforate the PC. Break down and ball off.

8. Fracture stimulate with foam. Flow back load.

9. MIRUSU.

10. RIH with TBG and tag sand. Cleanout to PBTD.

11. Land 2 3/8" production TBG at the bottom perforation depth.

12. RDMOSU.

13. First deliver and produce as single PC well.