

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.

070 FARMINGTON, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haefele

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1680' FSL 1111FWL

Sec. 34 T 31N R 9W NW/4 SW/4

5. Lease Designation and Serial No.

NM-013686

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pritchard 6

9. API Well No.

3004523430

10. Field and Pool, or Exploratory Area

Blanco Pictured Cliffs

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company has completed the plug to the Dakota and attempted a recompletion to the Pictured Cliffs, which then was changed to a plug and abandonment of the wellbore.

MIRUSU 4/3/95. Set cement retainer at 7380 ft. Test casing 600 psi - ok. Circulate hole. Squeeze 7422-7636 ft with 17 sx Class B 65/35 poz, 14.0 ppg, 1.250 cuft/sx yield. Maximum pressure 542 psi, avg rate 4.3 bpm.

Plugback 7636-7380 ft with 19 sx of 65/35 poz w/ 2% gel at 4.3 bpm, 542 psi. Plugback 7380-3300 ft with 29 sx of 65/35 poz w/ 2% gel at 4 bpm, 1199 psi. Filled 4.5" liner with cement to 3334, then filled 7" casing from 3334-3300 ft. Set CIBP at 3300 ft. Ran Cement Bond log, Variable Density log, Gamma Ray, and Neutron Density log. TIH with RBP and set at 3000'.

Limited entry perforations: 3046, 3050, 3054, 3058, 3062, 3066, 3070, 3074, 3082, and 3090 with 1 JSPF, .430" diameter, 4" gun size, 19 gms, total of 10 shots. Frac 3046-3090 ft with 42,100 lbs 16/30 sand; 560,174 scf N2, 70% foam quality, 30 gel strgth, RBP depth 3300 ft.

Reperforate 3048-3074 ft with 2 JSPF, .430" diameter, 52 total shots fired, 4" gun, 120 deg, 19 gms. Cement retainer at 2998 ft, tested cement plug at 500 psi, ok.

Squeeze 3046-3090 ft with 77 sx Class B 65/35 poz, 14.0 ppg, 1.250 cuft/sx yield, 0 psi, avg rate 2.0 bpm, 2% gel. Plugback 3090-2998 ft with 16 sx 65/35 poz with 2% gel, 2 bpm, 1300 psi. Plugback 2998-2425 ft with 101 sx of 65/35 poz w/ 2% gel, 2 bpm, 0 psi. Plugback 1728-1512 ft with 38 sx of 65/35 poz w/ 2% gel, 2 bpm, 0 psi.

Perforate at 285 ft and 235 ft with 2 JSPF, total shots fired 4. pressure up to 1100 psi at 1/4 bpm. Called Wayne Townsend at BLM for verbals. Plugback 335-185 ft with 28 sx of Class B neat cement, 1 bpm, 0 psi. Perforate at 100 ft, 2 JSPF, 2 total shots fired. Squeeze 0-100 ft with 14 sx Class B neat, 15.6 ppg, 1.180 cuft/sx yield, 0 psi, avg rate 1 bpm. Plugback 100-0 ft with 19 sx Class B neat cement, 1 bpm, 0 psi.

Cut off wellhead, installed P&A marker. RDMOSU 4/18/95.

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haefele

Title

Staff Assistant

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.