Form Approved.

## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

	Budget Bureau No. 42-R1424
	5. LEASE USA-SF-078095
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
t	7. UNIT AGREEMENT NAME
_	8. FARM OR LEASE NAME Case "A"
_	<b>9.</b> WELL NO.
	10. FIELD OR WILDCAT NAME Basin Dakota
<del>,</del> -	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T31N, R11W
	12. COUNTY OR PARISH 13. STATE  San Juan New Mexico
_	14. API NO. 24.25 % 2 4 3 3

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) gas well Xother well 2. NAME OF OPERATOR Tenneco Oil Company 3. ADDRESS OF OPERATOR 720 So. Colorado Blvd., Denver, CO 80222 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 1510' FSL & 1620' FWL, Unit K AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) 6203' GL . SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: ì. TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (NOTE: Report results of multiple completion or zone PULL OR ALTER CASING change on Form 9-330.) MULTIPLE COMPLETE CHANGE ZONES ABANDON\* 3 : 3 (other) Spud, 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* 7/23/79 - 7/30/79 Spudded 13 3/4" hole on 7/23/79 and drilled to 224'. Ran 5 Jts 9 5/8", 36# K-55 csg & set @ 216'. Cemented w/170 Sx class "B" neat cement, 1/4# Sx Celloflake, & 2% CACL2. Circulated to surface. WOC 12 hrs. Pressure tstd csg to 600 psi for 30 min - held ok. Reduced hole to 8 3/4" and drilled to 3299'. Ran 82 Jts 7", 23#, K-55 csg & set @ 3299'. Cemented w/20 bbl mud flush, 635 Sx 50/50 Poz mix. 2% Gel, 6 1/4# Sx Gilsonite, 1/4# Sx Celloflake, followed by 100 Sx class "B" cement w/1/4# Sx Celloflake. Circulated to surface. WOC 12 hrs. Reduced hole to 6 1/4" and resumed drilling. Subsurface Safety Valve: Manu. and Type \_ 18. I hereby contify that the foregoing is true and correct TITLE Admin. Supervisor DATE (This space for Federal or State office use) DATE APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side