

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
720 S. Colorado Blvd., Denver, CO 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1510'FSL & 1620'FWL, Unit K  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:      SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

5. LEASE  
USA SF 078095

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Case "A"

9. WELL NO.  
3

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 5, T31N, R11W

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6203' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/14/79-8/21/79

MIRUCU. NUBOE. Pressure tstd csg to 3500 psi for 30 min-held ok. Spotted 500 gal 7 1/2% HCL acid @ 7440'. Ran electric log. Perforated the Dakota formation from 7262-7270, 7296-7304, 7352-7368, 7378-7382, 7397-7399, 7403-7405, 7424-7428, 7432-7440 w/2 JSPF. Acidized w/1500 gal 15% HCL @ 15bpm -900 psi. Frac'd well in 2 stages w/30000 gal Versage, 40000# 20/40 sand, 10000# 10/20 sand (1st stage), & 60000 gal Versage, 80000# 20/40 sand, 20000# 10/20 sand @ 46bpm-2400 psi. ISIP-1600, 15 min SI-650. Ran 234 jts 2 3/8" tbg. & set @ 7279'. NUWH. Swabbed. IFL-1500', SICP-1350#. RDMOCU.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Carley Stalker TITLE Admin. Supervisor DATE 8/21/79

(This space for Federal or State office use)  
U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

*NUWH*

SEP 20 1979  
OIL CON. COM.  
DIST. 3