	DISTRIBUTION												
	ANTA FE	CONSERVATION COM		Form C-104									
	ILE		REQUEST	FOR ALLOWABLE			d C-104 and C-1						
	J.S.G.S.		AND				55						
	LAND OFFICE	_ AUTHORIZ	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS										
	TRANSPORTER GAS												
	OPERATOR 2												
1.	PRORATION OFFICE	-			•	WI 30-045-23434	•						
1.	Operator												
	Tenneco Oil Company Address												
	720 S. Colorado Blvo	d., Denver. Co	olorado 80	0222									
	Reason(s) for filing (Check proper bo	x)		Other (Pleas	re explain)								
	New Well	Change in Tra	nsporter of:		,								
	Recompletion												
	Change in Ownership	Casinghead Go	as Conde	ensate 🔲									
	If change of ownership give name and address of previous owner												
II.	DESCRIPTION OF WELL AND					*USA-SF-078095							
	Case "A"	Well No. Poo	l Name, Including F		Kind of Leas	se Lease No.							
	Location		Basin Dakot	.a	State, Federa	or Fee Federal	*						
			Married	4.4									
	Unit Letter D ; 9	50 Feet From Th	e North Li	ne and1070	Feet From	The West							
	Line of Section 17 To	wnship 31-N	Range	11-W , NMPN	. Com 1.								
III.	DESIGNATION OF TRANSPOR				4. San Ji	uan	County						
	Name of Authorized Transporter of Oi	Address (Give address to which approved copy of this form is to be sent)											
	Giant Refining Co.			Box 256, Farmington, New Mexico 87401									
	Name of Authorized Transporter of Casinghead Gas or Dry Gas XX			Address (Give address to which approved copy of this form is to be sent)									
	El Paso Natural Gas Co.			Box 990, Farmington, New Mexico 87401									
	If well produces oil or liquids, Unit Sec. Twp. Rge.			Is gas actually connected? When									
	give location of tanks.	D 17	31-N 11-W	No		ASAP							
	If this production is commingled wi	th that from any oth	er lease or pool,	give commingling orde	r number:								
IV.	COMPLETION DATA												
	Designate Type of Completic	on $-(X)$	The state of the s	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Res'v.						
		i	; X	X	<u> </u>	1							
	Date Spudded	Date Compl. Ready		Total Depth		P.B.T.D.							
	5/21/79 Elevations (DF, RKB, RT, GR, etc.)	7/28/79		7551'		7525'							
		Name of Producing	Formation	Top Oil/Gas Pay		Tubing Depth							
	6279 GL	<u>Dakota</u>		7318'		7328'							
		c from 72101	+0 74401			Depth Casing Shoe							
}	112 11016	s from 7318'		CEUENTING STATE									
ł	HOLE SIZE	CASING & T		CEMENTING RECOR		T							
ŀ	13 3/4"		1/8"	DEPTH SET		SACKS CEMENT							
}	8 3/4"	9 5	7.0	235'		160							
1	6 1/4"		/2"	3500'		640							
-	U 1/4			75391		700							
v	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow												
	OIL WELL	OM ALLUWADLE	able for this de	iter recovery of total volu pth or be for full 24 hours	me of load oil ()	and must be equal to or ex	ceed top allow-						
Ī	Date First New Oil Run To Tanks	Date of Test		Producing Method (Flou		(t, etc.)							
ſ	Length of Test Tubing Pressure		Casing Pressure		Choke Size								
						corn.							
	Actual Prod. During Test Oil-Bbls.		· - · · · · · · · · · · · · · · · · · ·	Water-Bbls.		Gas Met							
į,	4					Elling Will)							
	3 4 3 1117 -			 -		Allon -							
r	GAS WELL	11		P2		AUG 2 3 197							
	Actual Prod. Test-MCF/D	Length of Test		Bbis. Condensate/MMCF		dans of Course age							
-	2891 Testing Method (pitot, back pr.)	3 hrs. Tubing Pressure (sh				The same							
	back pressure	1825	mc-tu ì	Casing Pressure (Shut- 1825	-711)	Choke Size							
1	PACK PICSSUIC	1073		l 1875		3//1"	•						

VI. CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Co

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Carly Trattain
(Signature)
Administrátive Supervisor
8/21/79
(Date)

OIL CONSERVATION COMMISSION

CIE CONSERVATION COMMISSION									
APPR	OVED	SEH	7	19	<u>79</u>	. 19			
						Kendrick			
TITLE	SUPERVISOR DISTRICT # :								

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Senerate Forms C-104 must be filled for each most in multiply