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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-11133-31	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
El Paso Natural Gas Company		San Juan 32-9 Unit
3. Address of Operator		9. Well No.
Box 289, Farmington, New Mexico 87401		98
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER M, 790 FEET FROM THE S LINE AND 800 FEET FROM		Blanco PC Ext.
THE W LINE, SECTION 2 TOWNSHIP 31-N RANGE 10-W NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
6173' GL		San Juan

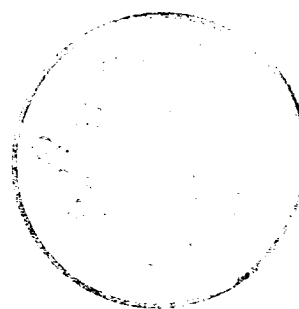
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-25-79: Spudded well. Drilled surface hole.
6-26-79: Ran 5 joints 8 5/8", 24#, KE, surface casing 215' set at 227'. Cemented w/189 cu.ft. cement. Circulated to surface. WOC 12 hours; held 600#/30 minutes.
6-29-79: TD 3136'. Ran 99 joints, 2 7/8", 6.4# JS production casing, 3124' set at 3136'. Baffle set at 3125'. Cemented with 700 cu.ft. cement. WOC 18 hours. Top of cement at 800'.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. G. Brisco TITLE Drilling Clerk DATE July 6, 1979

APPROVED BY Original Signed by D. G. Brisco TITLE Drilling Clerk DATE JUL 10 1979

CONDITIONS OF APPROVAL, IF ANY: