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| Submit 5 Copies Appropriate District Office DISTRICT J | State of N Energy, Mineräls and Na | | Form C-104 Revised 1-1-89 See Instructions |
| P.O. Box 1980, Hobbs, NM 88240 DISTRICT II | | ATION DIVISION | at Bottom of Page |
| D.O. Drawer DD, Anesia, NM 88210 DISTRICT III | | ox 2088 Iexico 87504-2088 | / |
| 2151 ПСТ 11 1000 Rio Brazas Rd., Алес, NM 87410 | REQUEST FOR ALLOWA | | N |
| , Operator | | L AND NATURAL GAS | Well API No. |
| Amoco Production Com Address | pany | βι | 004523440 |
| 1670 Broadway, P. O. Reason(s) for Filing (Check proper box) | Box 800, Denver, Colorad | lo 80201 Other (Please explain) | |
| New Well | Change in Transporter of: | | |
| Recompletion [_] Change in Operator [X] | Casinghead Gas [] Condensate [] | | |
| f change of operator give name <u>Te</u> nd address of previous operator <u>Te</u> | nneco Oil E & P, 6162 S. | Willow, Englewood, Co | olorado 80155 |
| I. DESCRIPTION OF WELI Lease Name | L AND LEASE Well No. Pool Name, Iaclud | ing Formation | Lease No. |
| SAN JUAN 32-9 UNIT | 98 BLANCO (PIC | TURED CLIFFS) ST | TATE STATE |
| Unit LetterM | | L Line and 800 | Feet From TheLine |
| Section ² Towns | hip ^{31N} Range ^{10W} | , NMPM, SAI | I JUAN County |
| II. DESIGNATION OF TRA | NSPORTER OF OIL AND NATU | RAL GAS Address (Give address to which appr | roved copy of this form is to be sent) |
| Name of Authorized Transporter of Cas | | Address (Give address to which app | |
| EL PASO NATURAL GAS CO f well produces oil or liquids, | | P. O. BOX 1492, EL PA | ASO, TX 79978 Mhen ? |
| ive location of tanks. This production is commingled with the | at from any other lease or pool, give comming | ling order number: | |
| V. COMPLETION DATA | Oil Well Gas Well | New Well Workover Dcer | en Plug Back Same Res'v Diff Res'v |
| Designate Type of Completio Date Spudded | | Total Depth | P.B.T.D. |
| levations (DF, RKB, RI, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | |
| nevations (DP, KKB, K1, GK, RC.) | Institle of Producing Pointation | iop car car i y | Tubing Depth |
| بې بېدې د بېدېد د دې دو. او ي | | l | |
| 'erforations | | I | Depth Casing Shoe |
| Frontions | TUBING, CASING AND CASING & TUBING SIZE | CEMENTING RECORD DEPTH SET | Depth Casing Shoe |
| | <pre>////////////////////////////////////</pre> | 1 · · · · · · · · · · · · · · · · · · · | |
| HOLE SIZE | CASING & TUBING SIZE | 1 · · · · · · · · · · · · · · · · · · · | |
| HOLE SIZE . TEST DATA AND REQUINEL WELL (Test must be after | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| HOLE SIZE . TEST DATA AND REQUI DIL WELL (Test must be after Date First New Oil Run To Tank | CASING & TUBING SIZE EST FOR ALLOWABLE recovery of total volume of load oil and mus | DEPTH SET | SACKS CEMENT |
| HOLE SIZE . TEST DATA AND REQUI IL WELL (Test must be after Date First New Oil Run To Tank ength of Test | CASING & TUBING SIZE EST FOR ALLOWABLE recovery of total volume: of load oil and must Date of Test | DEPTH SET | SACKS CEMENT stribis defut or be for full 24 hows) lýl, etc.) |
| HOLE SIZE . TEST DATA AND REQUI . TEST DATA | CASING & TUBING SIZE EST FOR ALLOWABLE recovery of total volume: of load oil and must Date of Test Tubing Pressure | DEPTH SET | SACKS CEMENT SACKS CEMENT or this depth or be for full 24 hows) life, etc.) Chuke Size |
| HOLE SIZE TEST DATA AND REQUI IL WELL (Test must be after bite First New Oil Run To Tank ength of Test citual Prod. During Test JAS WELL | CASING & TUBING SIZE EST FOR ALLOWABLE recovery of total volume: of load oil and must Date of Test Tubing Pressure | DEPTH SET | SACKS CEMENT SACKS CEMENT or this depth or be for full 24 hows) life, etc.) Chuke Size |
| HOLE SIZE TEST DATA AND REQUI IL WELL (Test must be after tate First New Oil Run To Tank ength of Test chual Prod. During Test IAS WELL chual Prod. Test - MCF/D | CASING & TUBING SIZE EST FOR ALLOWABLE recovery of total volume: of load oil and must Date of Test Tubing Pressure Oil - Ubls. | DEPTH SET | SACKS CEMENT set this depth or be for full 24 howrs) lift, etc.) Choke Size Gas- MCF |
| HOLE SIZE TEST DATA AND REQUI TEST DATA AND REQUI HL WELL (Test must be after bate First New Oil Run To Tank ength of Test withal Prod. During Test GAS WELL kutual Prod. Test - MCF/D sating Method (pulot, back pr.) | CASING & TUBING SIZE EST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Ubls. | DEPTH SET | SACKS CEMENT so this depth or be for full 24 hows) life, etc.) Choke Size Gas- MCF Gravity of Condensate Choke Size |
| HOLE SIZE . TEST DATA AND REQUINTLY (Test must be after bate First New Oil Run To Tank ength of Test Kitual Prod. During Test GAS WELL Sature Prod. Test - MCF/D Esting Method (pitot, back pr.) /I. OPERATOR CERTIFIC Thereby certify that the rules and reg Division have been complied with an | CASING & TUBING SIZE EST FOR ALLOWABLE EST FOR ALLOWABLE recovery of total volume of load oil and musi- Date of Test Tubing Pressure Oil - Ubls. Length of Test Tubing Pressure (Shut-In) CATE OF COMPLIANCE ulations of the Oil Conservation d that the information given above | DEPTH SET | SACKS CEMENT SACKS CEMENT So this depth or be for full 24 hours) lift, etc.) Choke Size Gas- MCF Gas- MCF Choke Size Choke Size Choke Size RVATION DIVISION |
| HOLE SIZE TEST DATA AND REQUINT DIL WELL (Test must be after bate First New Oil Run To Tank ength of Test withal Prod. During Test GAS WELL Netwal Prod. Test - MCF/D esting Method (pilos, back pr.) T. OPERATOR CERTIFIC I hereby certify that the rules and reg | CASING & TUBING SIZE EST FOR ALLOWABLE EST FOR ALLOWABLE recovery of total volume of load oil and musi- Date of Test Tubing Pressure Oil - Ubls. Length of Test Tubing Pressure (Shut-In) CATE OF COMPLIANCE ulations of the Oil Conservation d that the information given above | DEPTH SET | SACKS CEMENT sr this depth or be for full 24 howrs } life, etc.) Choke Size Gas- MCF Gas- MCF Croke Size RVATION DIVISION MAY 0.8 1989 |
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| V. TEST DATA AND REQUI DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Mednest (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my Supenture | CASING & TUBING SIZE EST FOR ALLOWABLE EST FOR ALLOWABLE recovery of total volume of load oil and musi- Date of Test Tubing Pressure Oil - Ubls. Length of Test Tubing Pressure (Shut-In) CATE OF COMPLIANCE ulations of the Oil Conservation d that the information given above | DEPTH SET | SACKS CEMENT see this depth or be for full 24 hours) life, etc.) Choke Size Gas- MCF Gas- MCF Choke Size RVATION DIVISION MAY 0.8 1989 |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C 104 must be filed for each pool in multiply completed wells.