Submit 2 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

I.	REQU				BLE AND L AND NA			N			
Operator  Meridian Oi								II API No.			
Address				<del></del>	<del></del>						
P.O. Box 428 Reason(s) for Filing (Check proper box	39, Farmin	gton,	New Me	exic		her (Please ex	-1-1-1	- ·			
New Well		hange in Ti	raiisporter	of:		ner (Please ex	ршк)				
Recompletion	Oil Caringhand		ry Gas		F££+	d 19 /	1 (00				
If change of operator one age	Casinghead		Comme			ive 11/				<del></del>	
and address of previous operator An	10co Produ		compar	<u> </u>	, U. BOX	800 De	enver. (	Colo. 80	201		
Lease Name	V	Well No. Pool Name, Includ						d of Lease			
San Juan 32-9 Unit		98	Blance	o Pi	ctured C	liffs	Stat	KA XAXXXX	EXX E11	133-31	
Unit LetterM	:790	Fe	ed From 1	The	South	8 and	00	Feet From The	West	Line	
Section 02 Towns	thip 31N	R	ange	10W	, N	МРМ,	San	Juan		County	
III. DESIGNATION OF TRA	NSPORTER	OF OIL	AND N	IATU.	RAL GAS						
Monidian Oil Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent) P.O. Box 4289, Farmington, N.M. 87499						
Name of Authorized Transporter of Cas	Inc. or Dry Gas X			Address (Give address to which approv			ngton, N.M. 87499 and copy of this form is to be sent)				
ET Paso Natural Gas If well produces oil or liquids.			νр.	Des	P.O. Box 990, Farm			mington. N.M. 87499			
give location of tanks.	_i M i	02	31N	Rge. 10W	Yes		I Wh	en ?			
If this production is commingled with the IV. COMPLETION DATA	at from any other	lease or poo	l, give co	mmingl	ing order num	ber:					
Designate Type of Completion	n - (X)   (	Oil Well	Gas V	Vell	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compi.	Ready to Pro	od.		Total Depth	1		P.B.T.D.	<u> </u>	1	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
	וודד	RING CA	SING	AND (	CEMENTO	VC PECOE	<u> </u>				
HOLE SIZE	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					DEPTH SET		5	SACKS CEMENT		
				_					<del></del>		
V. TEST DATA AND REQUE	ST FOR ALI	LOWABI	LE								
OIL WELL (Test must be after Date First New Oil Run To Tank					or full 24 hours	r.)					
Date First Ivew Oil Run 10 12ng	Date of Test				Producing Me	thod (Flow, p	ump, gas lift,	esc.)	-		
Length of Test	Tubing Pressur	Tubing Pressure				re		Choke Size	261		
Actual Prod. During Test	uring Test Oil - Bbis.				Water - Bbis.			Gas- MCF	Gas-MCF 0CT 3 0 1989		
GAS WELL				i_				C	IL COI	VIOLV	
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of C	Gravity of Condensate   ST 3		
esting Method (pitot, back pr.)	Tubing Pressur	Tubing Pressure (Shut-in)			Casing Pressur	re (Shut-in)	<u> </u>	Choke Size			
VL OPERATOR CERTIFIC					4 = 1 = 1 = 1						
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Date Approved						
Signature Poorty Production of State of					By_ Bin) Chang					,	
Printed Name					SUPERVISOR DISTRICT #3						
10/28/89 (505) 326-9700 100 100 100 100 100 100 100 100 100					Title						
Date Telephone No.											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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