

NO. OF COPIES RECEIVED	4
DISTRIBUTION	
SANTA FE	1
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	2

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		5. State Oil & Gas Lease No.
2. Name of Operator Tenneco Oil Company		7. Unit Agreement Name
3. Address of Operator 720 S. Colorado Blvd., Denver, CO 80222		8. Farm or Lease Name Heaton A
4. Location of Well UNIT LETTER M, 1070' FEET FROM THE South LINE AND 1180' FEET FROM THE West LINE, SECTION 30 TOWNSHIP 31N RANGE 11W NMPM.		9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 5934' GL		10. Field and Pool, or Wildcat Basin Dakota
		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER Status Report: Spud, Surface, Production, csq. <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/3-12/13/79

Spud 13 3/4" hole 12/3/79. Ran 5 jts 9 5/8", 36#, casing and set @ 229'. Cmt. w/225 sxs of Regular w/2% CACL2. WOC 12 hrs. Reduced hole to 8 3/4" and resumed drilling. On 12/8, ran 22 jts of 7", 23# casing and set @ 3222'. Cmt. w/500 sxs of BJ Lite and 1/4#/sk flocele and 150 sxs CLB w/2% CACL2. Reduced hole to 6 1/4" and resumed drilling. On 12/13, ran 98 jts of 4 1/2", K-55, 10.5# casing w/liner and set @ TD of 7035'. TOL @ 3003'. Cmt w/550 sxs of 50/50 Pozmix, 4% GEL @ .75% CFR-w. LDDP. Released rig 12/13. WOCU.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carley Heaton TITLE Admin. Supervisor DATE 1/8/80

Original Signed by FRANK T. CHAVEZ

APPROVED BY \_\_\_\_\_ TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE 1/14/1980

CONDITIONS OF APPROVAL, IF ANY: