

DISTRIBUTION	6
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	2

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Revised 11-78

5a. Indicate Type of Lease
 State ☐ Fee ☒

5. State Oil & Gas Lease No.

14. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
 Heaton A

9. Well No.
 1

10. Field and Pool, or Wildcat
 Basin Dakota

2. Name of Operator
 Tenneco Oil Company

3. Address of Operator
 720 S. Colorado Blvd., Denver, CO 80222

4. Location of Well

UNIT LETTER M LOCATED 1070' FEET FROM THE South LINE AND 1180' FEET FROM _____

THE West LINE OF SEC. 30 TWP. 31N RGE. 11W

11. County
 San Juan

15. Date Spudded
 12/3/79

16. Date T.D. Reached
 12/13/79

17. Date Compl. (Ready to Prod.)
 12/31/79

18. Elevations (DF, RKB, RT, GR, etc.)
 5934' GL

19. Elev. Casinghead

20. Total Depth
 7035'

21. Plug back T.D.
 7017'

22. If Multiple Compl., How Many

23. Intervals Drilled By: Rotary Tools _____ Cable Tools _____
 0-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name
 6846'-7008' Dakota

25. Was Directional Survey Made
 Yes

26. Type Electric and Other Logs Run
 GR-Induction, GR-Density

27. Was Well Cored
 No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	229'	13 3/4"	225 SXS	
7"	23#	3222'	8 3/4"	650 SXS	
4 1/2"	10.5#	7035'	6 1/4"	550 SXS	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	3003	7035	530	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	6848'	

31. Perforation Record (Interval, size and number)

6846'-6856'
 6909'-6934' w/2 SPF (152 Holes)
 6958'-6960'
 6970'-7008'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6846'-7008'	1500 gal 15% HCL
	80000 gal 30# crosslinked gel
	25000# 10/20 sand
	80000 20/40 sand

33. PRODUCTION

Date First Production
 1/11/80

Production Method (Flowing, gas lift, pumping - Size and type pump)
 flowing

Date of Test
 1/11/80

Hours Tested
 3

Choke Size
 3/4

Prod'n. Per Test Period
 Oil - BBL. _____ Gas - MCF Q=4768

Flow Tubing Press.
 326

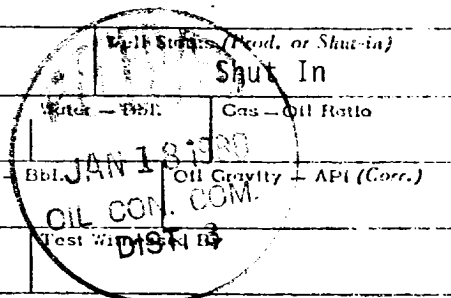
Casing Pressure
 820

Calculated 24-Hour Rate
 Oil - BBL. _____ Gas - MCF AOF=5510

Water - BBL. _____ Oil Gravity - API (Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
 vented

35. List of Attachments
 Electric logs furnished by Schlumberger



36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Carley Mathews TITLE Administrative Supervisor DATE 1/16/80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Aahy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House 4040	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee 4170	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 4710	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos 4950	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup 6000	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn 6783	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota 6906	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 4040 to 4170	No. 4, from _____ to _____
No. 2, from 4710 to 4950	No. 5, from _____ to _____
No. 3, from 6906 to TD (7036)	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4040	4170	130	Cliffhouse				
4170	4710	540	Menefee				
4710	4950	240	Point Lookout				
4950	6730	1780	Mancos				
6730	6780	50	Greenhorn				
6780	6906	126	Graneros				
6906	TD	130	Dakota				