	/					
	DISTRIBUTION					
	SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND			Form C-104	
	FILE /				Supersedes Oid C-104 and C- Ellertive 1-1-65	
	U.S.G.S.					
	LAND OFFICE		AND ON TOTE AND T	TATORAC GAS		
	TRANSPORTER OIL					
	GAS /					
	PRORATION OFFICE			API	30-045-23442	
1.	Operator					
	Tenneco Oil Company					
	720 S. Colorado Blvd., Denver, CO 80222					
	Reason(s) for filing (Check proper b		Other (Please	explains		
	New We'll A	Change in Transporter of: Oil Dry G	as X			
	Change in Ownership	Casinghead Gas Conde				
	If change of ownership give name					
	and address of previous owner					
11.	DESCRIPTION OF WELL AND	Well No.; Pool Name, Including F	Formation			
	Heaton A	1 Basin Dakota	omation .	Kind of Lease State, Federal or Fee	Fee	
	Location	1 Dusin Bakota		0,410, 1,32,141, 5,11,00	166	
	Unit Letter M: 1070' Feet From The South Line and 1180' Feet From The West					
	Line of Section 30 T	Line of Section 30 Township 31N Range 11W , NMPM, San Juan County				
III.		RTER OF OIL AND NATURAL GA	AS			
	Name of Authorized Transporter of C	or Condensate X			of this form is to be sent)	
	Giant Refining Name of Authorized Transporter of C	Box 256, Farmington, New Mexico 87401 Address (Give address to which approved copy of this form is to be sent)				
	El Paso Natural Gas Company		P.O. Box 990, Farmington, New Mexico 87401 Is gas actually connected?			
	If well produces oil or liquids, give location of tanks.	M 30 31N 11W	No	ASAP		
	If this production is commingled v	with that from any other lease or pool,				
IV.	COMPLETION DATA					
	Designate Type of Complet	cion — (X) Oil Well Gas Well	New Well Workover	Deepen Plug E	Back Same Res'v. Diff. Res'	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T		
	12/3/79	12/31/79	7035'	70		
	Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay		Depth	
	5934 'GL	Basin Dakota	6846 '		_6848'	
	Perforations 6846'-7008' (Dake	ota) (152 holes)		Depth	Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEMENT	
	13 3/4"	9 5/8"	229		225 sxs	
	8 3/4"	7"	3222	<u> </u>	650 sxs	
	6 1/4"	4 1/2" 2 3/8"	7035		550	
17	2 3/8" 6848 TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top alia					
٧.	OII, WELL able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	pump, gas lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Cate	Size	
	Length of lest	I don't product	Cashing Pressure			
	Actual Prod. During Test	Oil-Bbis.	Water - Bble.	Gas - K	ter	
į				10	····	
			I OIL	~.		
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF		y of Condensate	
	5510	3 hrs		1		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-	in) Chore	Steen	
	back pressure	1975# -	1975#		3/4"	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION FEB 2 8 1980			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED	APPROVED, 19		
	above is true and complete to the best of my knowledge and belief.		By Original Signed by FRANK T. CHAVEZ			
			TITLE SUPERVISOR DISTRICT # 3			
	11/2 /		This form is to be filed in compliance with RULE 1104.			
	(Well / MIllines		If this is a request for silowable for a newly drilled or deepen			

Administrative Supervisor

1/14/80

(Title)

(Date)

If this is a request for silowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allo able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of ownewell name or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filed for each pool in multip