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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-286-21	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name Burroughs Com A	
2. Name of Operator El Paso Natural Gas Company		9. Well No. 2A	
3. Address of Operator Box 289, Farmington, New Mexico 87401		10. Field and Pool, or Wildcat Blanco Mesa Verde	
4. Location of Well		12. County	
UNIT LETTER <u>0</u> LOCATED <u>800</u> FEET FROM THE <u>South</u> LINE AND <u>1530</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>16</u> TWP. <u>32-N</u> RGE. <u>10-W</u> NMPM		San Juan	
15. Date Spudded 11-6-79	16. Date T.D. Reached 11-16-79	17. Date Compl. (Ready to Prod.) 1-2-80	18. Elevations (DF, RKB, RT, GR, etc.) 6251' GL
19. Elev. Casinghead	20. Total Depth 5825'		
21. Plug Back T.D. 5807'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-5825'	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 4636-5672' (M.V.)			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run IL-GR; CDL-GR; Temp. Survey			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9 5/8"	36#	219'	13 3/4"
7"	20#	3410'	8 3/4"
CEMENTING RECORD		AMOUNT PULLED	
224 cu. ft.			
453 cu. ft.			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
4 1/2"	3256'	5825'	446 cf.
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2 3/8"	5667'		
31. Perforation Record (Interval, size and number) 4636, 4642, 4747, 4960, 4975, 4995, 5003, 5015, 5119, 5208, 5217, 5230, 5253, 5258, 5263, 5268, 5284, 5291, 5296, 5369, 5378, 5393, 5404, 5430, 5448, 5457, 5537, 5550, 5571, 5589, 5596, 5610, 5623, 5659, 5672' W/1 SPZ.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
4636-5296'		65,500# sd, 115,740 gal. wtr.	
5369-5672'		65,134# sd, 130,234 gal. wtr.	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping, Side and type pump) After Frac Gauge 2264 MCF/D		Well Status (Prod. or Shut-in) Shut-In
Date of Test 1-2-80	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press. SI 333	Casing Pressure SI 630	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By C. Rhames
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>D. G. Guisac</u>		TITLE <u>Drilling Clerk</u> DATE <u>January 15, 1980</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. M.V. _____ 4952	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 5364	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
5825	5364	461	Point Lookout				
5364	4952	412	Mesa Verde				