OIL CONSERVATION DIVISION

P. O. HOX 2088

SANTA FE, NEW MEXICO 87501

FOR THE STATE OF T

U 4.0.4.			30	-045-234	4_3
TRANSPORTER CHE	REQUEST FOR ALLOWABLE AND				
OFFICE	AUTHORIZATION TO TRANS		L GA S		
El Paso Natural Gas	Company		· ************************************		
Box 289, Farmington	, New Mexico 87401				
Person(s) for filing (Check proper box		Other (l'lease ex	plain		-
New Well X	Change in Transporter of: Oil Dry Gas				
Change in Ownership	Casinghead Gas Conde	naute			
If change of ownership give name and address of previous owner		· · · · · · · · · · · · · · · · · · ·			
DESCRIPTION OF WELL AND	LEASE Well No. Pool Hame, Including F	ormation Ki	nd of Leaze		Legae No.
Burroughs Com A	2A Blanco Mesa	Verde State, Fodos		or Ees	E-286-21
Unit Letter 0 : 800	Feet From The South Lir	ne and 1530 j	Feet From Th	e East	
Line of Section 16 To	waship 32 North Range	10-West , NMPM,	San Ju	ıan	County
EFFICIAL TION OF TRANSCHOP	TED OF OUT AND NATURAL C/	s.c			
Name of Authorized Transporter of CII Cr Condensate Address (Give address to which approved copy of this form is to					
El Paso Natural Gas Rame of Authorized Transporter of Co	Box 289, Farmington, New Mexico 87401 Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas	Box 289, FArmington, New Mexico 87401				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge: 0 16 32-N 10-W	Is gas actually connected?	When		
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,			Plug Back Same Hes'	v. Dill. Rosiv.
Designate Type of Completion		X	, seepen	, same ries	1
Date Spudded 11- 6- 79	Date Compl. Ready to Prod. 1-2-80	Total Depth 5825*		P.B.T.D. 5807 ^t	
Elevations (DF, RKB, RT, GR, etc., 6251 GL	Name of Producing Formation Mesa Verde	Top 666/Gas Pay 4636 N		Tubing Depth 5667 t	
Perforatione 4636,4642,4747,4960,4975,4995,5003,5015 5253,5258,5263,5268,5284,5291,5296,5369,5378,538		,5119,5208,5217,5230, 93,5404,5430,5448,5457,		Depth Casing Shoe 58251	
	6,5610,5623,5659,5872' W	V1 SPZ.	 -	SACKS CEME	FNT
13 3/4"	9 5/8"	219'		224 cu. ft.	
8 3/4"	7''	3410'		453 cu. ft.	
6 1/4"	4 1/2" Liner 2 3/8"	3256-5825'		446 cu. ft.	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	1 56671 feer recovery of social volume of pith or be for full 24 hours)	of load oil an	d must be equal to ar ex	ceed top allow-
OIL WELL Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pu	mp, gas lijt,	etc.)	
	Tubing Pressure	Casing Proseure	T	Choke size of the	
Length of Test	I uping Pressure			892.2 2.32	
Actual Prod. During Test	Oil-Bbls.	Water-Bble.		Ga. MCFJANI8	200
Actual Prod. Test-MCF/D	Langth of Test	Bble. Condensate/MMCF		Gravity of Condensale	
Testing kielhod (pliot, back pr.)	Tubing Pressure (shut-in) 333	Cosing Pressure (Shut-in)	Choke Sike	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION			
and the cold formation of the City Comments.		APPROVED	JAN 1	8 1980	9
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by FRACK T CHAVEZ			
		SUPERVISOR DISTRICT # 3			
		TITLE	4.1.4		
1. A Susce	7	te this to a request	for allowat	apliance with NULK	for despended
10 10 10		well, this form must be	accompanie	ed by a tabulation of	the deviation

Drilling Clerk

(14110) January 15, 1980

(linie)

teste taken on the wall in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted vells.

I'll out only Sections 1, 11, 111, and VI for changes of owner, well name or number, or transportation of other such change of condition.

Repairte Ferma C-104 must be filed for each pant in multiply consistent wells.