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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
Fee	
7. Unit Agreement Name Allison Unit	
8. Farm or Lease Name Allison Unit	
9. Well No. 10A	
10. Field and Pool, or Wildcat Blanco Mesa Verde	
12. County Rio Arriba	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator El Paso Natural Gas Company
3. Address of Operator Box 289, Farmington, New Mexico 87401
4. Location of Well UNIT LETTER L 1820 FEET FROM THE South LINE AND 950 FEET FROM THE West LINE, SECTION 20 TOWNSHIP 32-N RANGE 6-W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
6499' G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

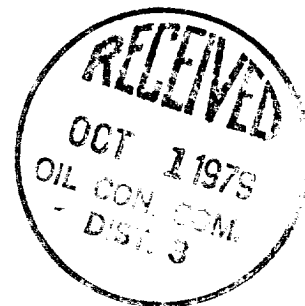
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-24-79: T.D. 3811'. Ran 93 joints 7", 20#, K-55 intermediate casing 3799' set at 3811'. Cemented w/329 cu. ft. cement. WOC 12 hours; held 1200#/30 minutes. Top of cement 2400'.

9-27-79: T.D. 6165'. Ran 76 joints 4½", 10.5#, K-55 casing liner 2486' set 3678-6165'. Float collar set at 6146'. Cemented w/329 cu. ft. cement. WOC 18 hours.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. G. Busico TITLE Drilling Clerk DATE Sept. 28, 1979

Original Signed by A. R. Kendrick TITLE DIRECTOR DISTRICT #3 DATE OCT 1 1979

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY: