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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
Fee	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐					
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		OTHER ☐	
2. Name of Operator												7. Unit Agreement Name	
El Paso Natural Gas Company												Allison Unit	
3. Address of Operator												8. Farm or Lease Name	
Box 289, Farmington, New Mexico 87401												Allison Unit	
4. Location of Well												9. Well No.	
UNIT LETTER L LOCATED 1820 FEET FROM THE S LINE AND 950 FEET FROM THE W LINE OF SEC. 20 TWP. 32-N RGE. 6-W NMPM												10A	
15. Date Spudded 9-18-79												12. County	
16. Date T.D. Reached 9-26-79												Rio Arriba	
17. Date Compl. (Ready to Prod.) 11-12-79												19. Elev. Casinghead	
18. Elevations (DF, RKB, RT, GR, etc.) 6499' GL													
20. Total Depth 6165'		21. Plug Back T.D. 6146'		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools 0-6165'		Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made			
5321-6096' (MV)										No			
26. Type Electric and Other Logs Run										27. Was Well Cored			
CDL-GR; IL-GR; Temp. Survey										No			

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	222'	13 3/4"	224 cu. ft.	
7"	20#	3811'	8 3/4"	329 cu. ft.	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
4 1/2"	3678'	6165'	329 cu. ft.	2 3/8"	6059'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5321, 5328, 5334, 5365, 5380, 5898, 5449, 5457, 5531, 5538, 5590, 5595, 5600, 5610, W/1SPZ. 5646-5660, 5680-5693, 5710-5720, 5720-5730, 5738-5745, 5750-5756, 5760-5768, 5777-5786, 5803-5817, 5922-5940, 5960-5970, 5977-5986, 6034-6052, 6076-6096' W/10 SPZ.		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		5321-5610'	96,000#sd, 111,000gal. wtr.
		5646-6096'	160,000#sd, 204,100 gal. wtr.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		After Frac Gauge 3333 MCF/D				Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-12-79							
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
SI 572	SI 1072						

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
	T. McAndrews

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
D. G. Sisco	Drilling Clerk	November 15, 1979

