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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

** ///CORRECTED COPY///

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
Fee	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		Allison Unit	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Allison Unit	
2. Name of Operator		9. Well No.	
El Paso Natural Gas Company		10A	
3. Address of Operator		10. Field and Pool, or Wildcat	
Box 289, Farmington, New Mexico 87401		Blanco Mesa Verde	
4. Location of Well			
UNIT LETTER L LOCATED 1820 FEET FROM THE S LINE AND 950 FEET FROM THE W LINE OF SEC. 20 TWP. 32-N RGE. 6-W NMPM		12. County	
		**San Juan	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
9-18-79	9-26-79	11-12-79	6499' GL	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	23. Intervals Drilled By
6165'	6146'		Rotary Tools 0-6165'	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
5321-6096' (MV)				No
26. Type Electric and Other Logs Run				27. Was Well Cored
CDL-GR; IL-GR; Temp. Survey				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	222'	13 3/4"	224 cu. ft.	
7"	20#	3811'	8 3/4"	329 cu. ft.	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
4 1/2"	3678'	6165'	329 cu.ft.		2 3/8"	6059'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
5321, 5328, 5334, 5365, 5380, 5898, 5449, 5457, 5531, 5538, 5590, 5595, 5600, 5610, W/1SPZ. 5646-5660, 5680-5693, 5710-5720, 5720-5730, 5738-5745, 5750-5756, 5760-5763, 5777-5786, 5803-5817, 5922-5940, 5960-5970, 5977-5986, 6034-6052, 6076-6096' W/10 SPZ.	
	DEPTH INTERVAL
	5321-5610'
	5646-6096'
	AMOUNT AND KIND MATERIAL USED
	96,000#sd, 111,000gal. wtr.
	160,000#sd, 204,100 gal. wtr.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Producing or Shut-in)	
		After Frac Gauge 3333 MCF/D				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
11-12-79							
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravel	Oil Gravel
SI 572	SI 1072						

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
	T. McAndrews

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
A. G. Guisco	Drilling Clerk	November 15, 1979

INSTRUCTIONS

1 is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests concluding drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on 1, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Miss	T. Cliff House	T. Leadville
T. Devonian	T. M.V. 5387'	T. Madison
T. Silurian	T. Point Lookout 5674'	T. Elbert
T. Montoya	T. Mancos	T. McCracken
T. Simpson	T. Gallup	T. Ignacio Qtzite
T. McKee	Base Greenhorn	T. Granite
T. Ellenburger	T. Dakota	T. _____
T. Gr. Wash	T. Morrison	T. _____
T. Granite	T. Todilto	T. _____
T. Delaware Sand	T. Entrada	T. _____
T. Bone Springs	T. Wingate	T. _____
T. _____	T. Chinle	T. _____
T. _____	T. Permian	T. _____
T. (Bough C)	T. Penn. "A"	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
5674	491	P.L.				
5387	287	M.V.				