

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

API 30-045-23457

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| DISTRIBUTION | | |
| SANTA FE | | |
| FILE | | |
| U.S.G.S. | | |
| LAND OFFICE | | |
| TRANSPORTER | OIL | |
| | GAS | |
| OPERATOR | | |
| PRORATION OFFICE | | |

I. Operator
El Paso Natural Gas Company
Address
Box 289, Farmington, New Mexico 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Walker Com Well No. 4 Pool Name, including Formation Blanco PC Kind of Lease State, Federal or Fee Lease No. SF078316-E
Location
Unit Letter J ; 1450 Feet From The South Line and 1450 Feet From The East
Line of Section 32 Township 31-N Range 9-W , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company Box 289, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company Box 289, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks. Unit J Sec. 32 Twp. 31-N Rge. 9-W Is gas actually connected? When

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 5-2-79 Date Compl. Ready to Prod. 7-26-79 Total Depth 3256' P.B.T.D. 3246'
Elevations (DF, RKB, RT, GR, etc.) 6322' G.L. Name of Producing Formation Pictured Cliffs Top Gas Pay 3105 Tubing Depth Tubingless
Perforations 3105, 3114, 3119, 3124, 3129, 3133, 3139, 3144, 3154, 3160'. Depth Casing Shoe 3256'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/4" 8 5/8" 216' 165 cf.
6 1/2 & 7 7/8" 2 7/8" 3256' 590 cf.
Tubingless

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls.
GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size
823

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Drilling Clerk (Signature)
July 31, 1979 (Title)
(Date)
OIL CONSERVATION COMMISSION
APPROVED AUG 14 1979, 19
BY Original Signed by A. R. Kendrick
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple