

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
720 S. Colo. Blvd., Denver, CO 80222
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
860'FNL, 790'FWL, Unit D
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐ Status Report: Completion

SUBSEQUENT REPORT OF:

RECEIVED
MAR 25 1980
U.S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE
USA-SF-078095
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Case A
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 19; T31N; R11W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6056'GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/4-3/12/80
MIRUCU 3/4/80. Tag cmt @ 7005'. Ran GR/CCL, cement bond good over Dakota interval. TOC: 5150'. Tested csg to 3500#-held. Circ hole w/1% KCL water. Spotted 500 gal 7 1/2% DI HCl. Perf'd Dakota @ 7034-381, 7044-54, 7114-56, 7160-64, 7176-82, 7190-92, 7208-12, w/2SPF (144 holes) Broke down perfs w/800#. Acidized w/1500 gal HCL & 216 balls. Frac'd w/81,300 gal 1% KCL water containing 30#/1000 gals XL gel & carrying 80000# 20/40 sand, and 25000# 10/20 sand. Produced 2 1/2 bbls @ 7041. NDBOP. Kicked well w/ N2. Released rig 3/12/80.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Carley Matheson TITLE Admin. Supervisor DATE 3/17/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC