

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:				OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____			
b. TYPE OF COMPLETION:				NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____			
2. NAME OF OPERATOR Tenneco Oil Company							
3. ADDRESS OF OPERATOR 720 S. Colo. Blvd., Denver, CO 80222							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 860'FNL, 790'FWL, Unit D At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED APR 9 1980			
15. DATE SPUDDED 10/29/79				16. DATE T.D. REACHED 11/5/79		17. DATE COMPL. (Ready to prod.) 3/12/80	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6056'GL		19. ELEV. CASINGHEAD					
20. TOTAL DEPTH, MD & TVD 7265		21. PLUG BACK T.D., MD & TVD 7217		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7034-7212 (Dakota)		25. WAS DIRECTIONAL SURVEY MADE yes		26. TYPE ELECTRIC AND OTHER LOGS RUN GR/IND, FDC-GR		27. WAS WELL CORDED no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9 5/8"	36#	217'	13 3/4"	200 SXS			
7"	23#	3497'	8 3/4"	675 SXS			
4 1/2"	11.6, 10.5#	7265'	6 1/4"	525 SXS			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
4 1/2"	3318	7265	525		SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7041	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
7034-38 7190-92 7044-54 7208-12 7114-56 w/2 SPF (144 holes) 7160-64 7176-82				DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 7034-7212 1500 gal 15% HCL 2500 gal XL gel 80000# 20/40 sand, 25000# 10/20 sand			
33. PRODUCTION							
DATE FIRST PRODUCTION 3/25/80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing			WELL STATUS (Producing or shut-in) shut-in		
DATE OF TEST 3/25/80	HOURS TESTED 3 hrs	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. Q=2230	GAS—MCF. AOF=2496		
FLOW. TUBING PRESS. 152	CASING PRESSURE 624	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	OIL GRAVITY-API (CORR.)		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented							
35. LIST OF ATTACHMENTS Two copies of electric logs furnished by Schlumberger							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Carolyn J. Hetherington TITLE Admin. Supervisor DATE 4/3/80

*(See Instructions and Spaces for Additional Data on Reverse Side)

APR 10 1980

NMOCC

FARMINGTON DISTRICT
BY Ed Baker

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL DOWN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Cliffhouse	4190	4360	Sand, shale, gas	Greenhorn	6918	
Menefee	4360	4890	Shale, sand, gas			
Pt. Lookout	4890	5140	Sand, gas			
Graneros Sand	7032	7110	Sand, gas			
Dakota	7110	TD	Sand, gas			