

DISTRIBUTION 5
ANALYSIS 1
FILE 1
U.S.G.S.
LAND OFFICE 1
TRANSPORTER OIL 1
GAS
OPERATOR 1
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

30-045-23458

I. Operator
Tenneco Oil Company
Address
720 S. Colo. Blvd., Denver, CO 80222
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE *USA-SF-078095
Lease Name Case A Well No. 1 Pool Name, including Formation Basin Dakota Kind of Lease Federal Lease No. *
Location
Unit Letter D 860 Feet From The North Line and 790 Feet From The West
Line of Section 19 Township 31N Range 11W, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Giant Refining Address (Give address to which approved copy of this form is to be sent) P.O. Box 256, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks. Unit D Sec. 19 Twp. 31N Rge. 11W Is gas actually connected? no When ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 10/29/79 Date Compl. Ready to Prod. 3/12/80 Total Depth 7265 P.B.T.D. 7217
Elevations (DF, RKB, RT, GR, etc.) 6056'GL Name of Producing Formation Dakota Top Oil/Gas Pay 7034 Tubing Depth 7041
Perforations 7034-7212 Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
13 3/4" 9 5/8" 217' 200
8 3/4" 7" 3497' 675
6 1/4" 4 1/2" 7265' 525
2 3/8" (tbg) 7041'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure
Actual Prod. During Test Oil-Bbls. Water-Bbls.

GAS WELL
Actual Prod. Test-MCF/D AOF= 2496 Length of Test 3 hrs. Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) back pressure Tubing Pressure (Shut-in) 1680 Casing Pressure (Shut-in) 1690 Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Administrative Supervisor
4/7/80

OIL CONSERVATION COMMISSION
APPROVED MAY 27 1980
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT #3
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple