SUBMIT IN DUPLICATE. UNITED STATES

Form approved. Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG* The type of well.	<i>A</i>	DEPART	MENT C	F THE	TINT	FRIO	₹	(See oth struction	is on -	5 LEASE DES	IGNATION A	ND SERIAL NO
WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 14. TYPE OF WELL: WELL WE	•						_	reverse	side)			
S. TYPE OF COMPLETION: ONE DOTE PLOT DOTE	WELL COA	ADI ETION	OR RECO	MPI FTI	ON R	EPORT	AND	LOG	*	6. IF INDIAN,	ALLOTTER (R TRIBE NAM
DATE SPECIAL DATE SPECIAL DATE TO SERVING STATE STATES AND STATE STATES AND STATE STATES AND STATES		i OII.								7. UNIT AGRE	EMENT NAM	E
**NEW CHANGE OF PARTON OVER COMPANY 2. NAME OF OVERATOR 2. NAME OF OVERATOR 2. NAME OF OVERATOR SOUTHLAND ROYALTY COMPANY 3. ADDRESS OF OFFRATOR P. O. DRAWER 570, Farmington, New Mexico 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1170' FNL 5 1800' FWL At total depth At total depth 14. PERNIT NO. DATE ISSUED 15. COUNTY OF PINOS FATO 15. SECTION 25. T32N, RSW 15. DATE SPENDED 16. DATE T. REACHED 17. DATE COMPL. [Ready to prod.] 18. ELEVATIONS (DR. REM. RT. GR. RTC.)* 19. ELEV. CABINOREAD 5-27-79 6-3-79 6931' GR 20. TOTAL DEPTH, NO a TYD 21. MICH, BACK E.D., ND A NYD 22. IF MILITIPLE COMPL. [23. INTERVAL 18]. O-6493' 6330' 6330' BNU MAN'! 24. PRODUCTION INTERVAL(S), OF TRIS CONFLICTION—TOP, BOTTOM, BAME (ND AND TVD)* 25. TOTAL DEPTH, ND A TYD 21. MICH, BACK E.D., ND A NYD 22. IF MILITIPLE COMPL. [23. INTERVAL 18]. O-6493' ABUNETIONS 6493' BNULLED NYD AND 18 COMPLETION—TOP, BOTTOM, BAME (ND AND TVD)* 26. TIPE ELECTRIC AND OTHER LOGS RYN 27. THE ELECTRIC AND OTHER LOGS RYN 28. CASING RECORD (Report all strings set in well) 29. CASING RECORD (Report all strings set in well) 29. CASING RECORD (Report all strings set in well) 29. CASING RECORD (Report all strings set in well) 29. CASING RECORD (Report all strings set in well) 29. CASING RECORD (Report all strings set in well) 29. CASING RECORD (Report all strings set in well) 29. CASING RECORD (Report all strings set in well) 20. TUBING RECORD AND NOTHING R		WEL	L WELL	LAI DR	Y CO	tner						
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P. O. DRAWER 570, Farmington, New Mexico 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At total depth At total depth At total depth 14. Ferrit NO. DATE ISBUED 15. DATE SPEDDED 16. DATE TO REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (D., REB. R.T. G., ETC.)* 18. DATE SPEDDED 19. DATE SPEDDED 10. DATE ISBUED 10. DATE ISBUED 11. SC. T. R. N., OH BLOCK AND SURV OK AREA TO BEACHED 11. SC. T. R. N., OH BLOCK AND SURV OK AREA TO BEACHED 15. DATE SPEDDED 16. DATE SPEDDED 16. DATE TO REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (D., REB. R.T. G., ETC.)* 19. ELEV. CASINGHAD 20. TOTAL DEPTH. MD a TYD 20. TOTAL DEPTH. MD a TYD 21. FINISHELLE COMPL. 22. IF MILLIPIE COMPL. 23. DATE SPEDDED 24. PRODUCTION INTERVAL(S), OF THE COMPLETION—TOP, BOTTOM, NAME (ND AND TYD)* 25. TOTAL DEPTH. MD a TYD 26. TITLE ELECTRIC AND OTHER LOGS RIN 27. PRODUCTION COMPENSATED 28. CASING RECORD (Report all strings set 6n well) 29. CASING RECORD (Report all strings set 6n well) 29. CASING RECORD (Report all strings set 6n well) 29. CASING RECORD (Report all strings set 6n well) 29. CASING RECORD (Report all strings set 6n well) 29. CASING RECORD (Report all strings set 6n well) 29. CASING RECORD (Report all strings set 6n well) 29. CASING RECORD (Report all strings set 6n well) 29. CASING RECORD (Report all strings set 6n well) 29. LINER RECORD 20. DEPTH SET (MD) SIZE 20. DEPTH SET (MD) PACKER SET (MD) 20. DEPTH SET (MD) ANOINT AND KIND OF MATERIA LEED 20. CASING RECORD (Report all strings set 6n well) 20. DEPTH SET (MD) ANOINT AND KIND OF MATERIA LEED 21. PREFORMATION RECORD (Interval, size and number) 22. ACID, SHOT. FRACTURE, CEMENT SQUEEZE, ETC. 23. PREFORMATION RECORD (Interval, size and number) 24. PRODUCTION 25. PRODUCTION METHOD (Flowing, pas lift, pumping—size and sype of pump) 26. TITLE SECTION SAME AND SAME AND SAME AN	SOUTHLAND	ROYALTY C	COMPANY								,	
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14. PERMIT NO. DATE ISSUED 12. COLUNT OR PARISH 13. NTATE NAMED 14. PERMIT NO. DATE ISSUED 12. COLUNT OR PARISH 13. NTATE Name Na	At top prod. inte	rval reported be	low									
14. PERNIT NO. DATE ISSUED 12. COUNTY OR FARIAH 13. STATE PARISH 13. STATE 13. STAT	At total denth								İ	Section	25, T3	2N , R8W
16. Date 10. Date 10. Date 10. Reached 17. Date compl. (Ready to prod.) 18. Elevations (Def. Rem. Rt., 08, ETC.)* 19. Elev. Casinoread 19. Elev. Casin	At total depth			14. PE	MIT NO.		DATE IS	SSUED		12. COUNTY		
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22. FUND, BACK TO, BACK TERROR TRACERS TOP (MD) 22. CASING RECORD (Report all strings set in well) 23. CASING BIZE WEIGHT, LB/FT. DEPTH SET (MD) HOLE SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) FACKER SET (MD) 29. LINER RECORD 30. TUBING RECORD 8IZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) FACKER SET (MD) 4-1/2" 3967' 6490' 300 1-1/2" 3864' 31. FERFORATION RECORD (Interval, size and number) Size ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC. PC - 3719', 3725', 3759', 3812', 3819', 3826', 3833', 3840', 3847', 3854', 3854', 3719' - 3868' 65,247 gallons water and 3861', 3868'. PRODUCTION PRODUCTION METHOD (Flowing, yes lift, pumping—size and type of pump) WELL STATUS (Producing or shulfm)	5-27-79	6-3-79	9									
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26. TYPE ELECTRIC AND OTHER LOGS RIN GR-Induction, Compensated Density Neutron, Gamma Ray-Density, IES and CASING SIZE	24. PRODUCING INTERV	VAL(S), OF THIS	COMPLETION-TO	DP, BUTYUM,	nana (m	D AND IVE				-		
26. TIPE ELECTRIC AND OTHER LOGS RIVN GR-Induction, Compensated Density Neutron, Gamma Ray-Density, IES and No 28. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD 9-5/8" 32.30# 233' 12-1/4" 135 SXS 7" 20# 4098' 8-3/4" 310 SXS 29. LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 4-1/2" 3967' 6490' 300 1-1/2" 3864' 31. PERFORATION RECORD (Interval, size and number) PC - 3719', 3725', 3759', 3812', 3819', 3826', 3833', 3840', 3847', 3854', 3719' - 3868' 65,247 gallons water and 44,100# 20/40 sand 33.* PRODUCTION PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) WELL STATUS (Producing or shuf-in)	3710! - 3	868' (P:	ictured Cl	iffs)							Dev	iation
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	28.						s set in		NETWO F	- BCORN		
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33.* PRODUCTION PRODUCTION PRODUCTION METHOD (Flowing, yas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) Chapter Towns	PC - 3719'	3725',	3759', 381	.2', 381 171 - 201	9',	3719	' - 3	3868	65,	247 gall	ons wat	er and
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DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping size and type of pump) WELL STATUS (Producing or shut-in)	3001	, 3000 .										
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DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL-BBL. GAS-MCF WATER-BBL. GAS-OIL RATIO	DATE OF TEST	HOURS TESTED	CHOKE SIZ	E PROD	N. FOR		1	GAS MCI		WATERBB	. GAS-	IL RATIO
8-29-79]					OV OBATTE	* . P. (00PR)
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BEL. GAS-MCF. WATER-BEL. OIL GRAVITY-API (CORR. 24-HOUR RATE	FLOW. TUBING PRESS.	CASING PRESSU			BBI.	1		1			OIL GRAVIT	EMPL (CURE.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	34. DISPOSITION OF G	AS (Sold, used to	r fuel, vented, et	· c.)		1 12	36	PITOT'	TUBE		SSED BY	
Sold Dwayne Horton		(:, /0	\$ 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	•						Dwaune	Horton	
35. LIST OF ATTACHMENTS		MENTS										
											_	
38. I hereby certify that the foregoing app attrong information is complete and correct as determined from all reliable to the			//	2						e Ti	-	
Signer District Production Management admits 30, 1		that the foregoi	ing and attached		-			1		A Fillson	drag	· · · · · · · · · · · · · · · · · · ·

*(See Instructions and Spaces for Additional Data on Reverse Sid SEP 14 1979

OIL CON. COM. DIST. 3

30, 1979

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, partitularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 4: If there are no applicable State requirements, locations on Federal office for specific instructions.

Item 4: If there are no applicable State requirements, locations of Federal of Indian land should be described in accordance with Federal requirements.

Item 22: and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22; and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF PORUSHOW ALL IMPORTOR DEPTH INTERVAL	OUS ZONES: TESTED, CUSHION	PROSITY AND CONTENTS USED, TIME TOOL OPER	37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF FOROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OVEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	38. GEOLOGIC MARKERS
FORMATION	401	воттом	DESCRIPTION, CONTENTS, ETC.	TOP
Ojo ALAMO	2143'			01
Fruitland	3308'			
Pictured Cliffs	3798			
Cliff HOuse	5853'			
Point Lookout	6137'			