5. or coring		کــا		
DISTRIBUTI		Ī		
SANTA FE		17		
FILE		1/	7	_
J.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS	Ι7		
OPERATOR		17		

NEW MEXICO OII

-11e

	SANTA FE SILE J.S.G.S. LAND OFFICE OIL /	REQUE	REW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form C-104 Supersedes Old C-104 and C- Effective 1-1-65			
1	OPERATOR /			API 30-045-23	3473			
	El Paso Natural Ga	s Company						
	Box 289, Farmington, New Mexico 87401							
	Reason(s) for filing (Check proper New Well	box) Change in Transporter of:	Other (Please explain	in)				
	Recompletion Change in Ownership	OII Dry	Gas densate					
	If change of ownership give name and address of previous owner	e						
11.	DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including						
	San Juan 32-9 Unit	29 A Blanco MV		of Lease Federal or Fee	Lease No. E-3150-1			
		770 Feet From The North	ine and 1520 Feet	From The West				
	Line of Section 36	Township 32-N Range	10-W , NMPM, S	San Juan	County			
111.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G						
	Name of Authorized Transporter of Cil X or Condensate Address (Give address to which approved copy of this form is to be sen							
	Name of Authorized Transporter of (Casinghead Gas or Dry Gas 💢	Address (Give address to which	Box 289 Farmington, New Mexico 87401 Address (Give address to which approved copy of this form is to be sent)				
	El Paso Natural Gas If well produces oil or liquids,	Unit Sec. Twp. Rge.	Box 289, Farmingto Is gas actually connected?	n, New Mexico 8	37401			
	give location of tanks.	F 36 32-N 10-	<u>W</u>	1				
IV.	f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA							
	Designate Type of Complet	. X	New Well Workover Deep	en Plug Back Same	Res'v. Diff. Res'v.			
	Date Spudded 5-28-79	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	7-16-79 Name of Producing Formation	6234 Top Git/Gas Pay	6217 Tubing Depth				
	6645 GL Perforations 5075 5395 540	Mesa Verde	5075					
	5662,5670,5696,5800,5	Mesa Verde 4,5410,5418,5430,5436,544 814,5821,5833,5845,5855,5	42,5448,5453,5465,5556 5869,5876,5885,5896,59	6, Depth Casing Shoe 911, 6234				
	5924,6002,6047,6068,6 HOLE SIZE	103,6158,6192 CASING & TUBING SIZE	DEPTH SET					
ļ	13 3/4"	9 5/8"	221'	224 cu. ft.				
}	8 3/4"	7"	3846 t	464 cu. ft.				
ŀ	6 1/4"	4½" Liner	3685-6234 t	464 cu. ft.				
	TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be d	after recovery of total volume of loa		or exceed top allow-			
Ī	Date First New Oil Run To Tanks Date of Test							
	Length of Test	Tubing Pressure	Casing Pressure	96414				
-	Actual Prod. During Test	Otl-Bbls.	Water-Bbls.	distributive				
Į.				JUL 2 3 19	79			
_	GAS WELL			OIL CON. CO	. 1			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity DI Sque				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 599	Casing Pressure (Shut-in) 685	Chok Sta				
VI. (CERTIFICATE OF COMPLIAN			RVATION COMMISSI				
	harabu aastifu that the sules and		APPROVED JU	L 2 3 1979				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Drilling Clerk (Signature) July 19, 1979 (Title) (Date)			BY Original Signed by A. R. Kendrick					
			TITLE SUPERVISOR DISTRICT # 1					
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.					