

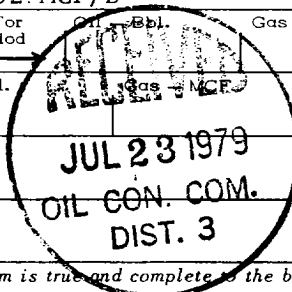
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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	E-3150-1

1a. TYPE OF WELL				7. Unit Agreement Name			
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				San Juan 32-9 Unit			
b. TYPE OF COMPLETION				8. Farm or Lease Name			
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____				San Juan 32-9 Unit			
2. Name of Operator				9. Well No.			
El Paso Natural Gas Company				29 A			
3. Address of Operator				10. Field and Pool, or Wildcat			
Box 289, Farmington, New Mexico 87401				Blanco MV			
4. Location of Well				12. County			
UNIT LETTER <u>F</u> LOCATED <u>1770'</u> FEET FROM THE <u>North</u> LINE AND <u>1520</u> FEET FROM				San Juan			
THE <u>West</u> LINE OF SEC. <u>36</u> TWP. <u>32-N</u> RGE. <u>10-W</u> NMPM							
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead			
5-28-79	6-4-79	7-16-79	6645' G.L.				
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools		
6234'	6217'			0-6234'			
24. Producing interval(s), of this completion — Top, Bottom, Name						25. Was Directional Survey Made	
5075-6192 (MV)						NO	
26. Type Electric and Other Logs Run						27. Was Well Cored	
DBC; GR/IS; Temperature Survey						NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9 5/8"	36#	221'	13 3/4"	224 cu. ft.			
7"	20#	3846'	8 3/4"	464 cu. ft.			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
4 1/2"	3685'	6234'	464 cu. ft.		SIZE	DEPTH SET	PACKER SET
					2 3/8"	6185'	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
5075, 5395, 5404, 5410, 5418, 5430, 5436, 5442, 5448, 5453, 5465, 5556, 5662, 5670, 5696, 5800, 5814, 5821, 5833, 5845, 5855, 5869, 5876, 5885, 5896, 5911, 5924, 6002, 6047, 6068, 6103, 6158, 6192' W/1 SPZ.				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				5075-5696' 46,000#sd, 92,000 gal. water			
				5800-6192' 57,500#sd, 115,000 gal. water			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
		After Frac Gauge 2902: MCF/D				Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
7-16-79							
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
SI 599	SI 685						
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
						Jim Thurstonson	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>A. G. Buscu</u>				TITLE <u>Drilling Clerk</u>		DATE <u>July 19, 1979</u>	



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Mesa Verde 5068 _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 5784 _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	5068	5068					
5068	5784	716	Mesa Verde				
5784	6234	450	Point Lookout				