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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-11127-1	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐				OTHER ☐	
2. Name of Operator El Paso Natural Gas Company									
3. Address of Operator P.O. Box 289, Farmington, New Mexico 87401									
4. Location of Well									
UNIT LETTER <u>J</u> LOCATED <u>1450</u> FEET FROM THE <u>South</u> LINE AND <u>1610</u> FEET FROM <u>East</u> LINE OF SEC. <u>36</u> TWP. <u>32-N</u> RGE. <u>10-W</u> NMPM									
15. Date Spudded 6-15-79		16. Date T.D. Reached 6-24-79		17. Date Compl. (Ready to Prod.) 7-19-79		18. Elevations (DF, RKB, RT, GR, etc.) 6886' G.L.		19. Elev. Casinghead	
20. Total Depth 6471'		21. Plug Back T.D. 6454'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-6471'		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 5308-6327' (Mesa Verde)								25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run CDL/GR; IL/GR; Temp. Survey								27. Was Well Cored No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	222'	13 3/4"	224 cf	
7"	20#	4052'	8 3/4"	473 cf	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	3917'	6471'	448 cf		2 3/8"	6331'	

31. Perforation Record (Interval, size and number) 5308, 5625, 5637, 5652, 5659, 5666, 5673, 5680, 5715, 5739, 5769, 5775, 5781, 5832, 5892, 5912, 5998, 6005, 6012, 6040, 6046, 6052, 6058, 6064, 6070, 6076, 6082, 6088, 6102, 6117, 6125, 6146, 6210, 6245, 6266, 6283, 6327' w/1 SPZ.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
5308-5912'		62,000# sd., 124,000 gal. wtr.	
5998-6327'		70,500# sdl, 141,000 gal. wtr.	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) After Frac Gauge-3733 MCF/D				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 7-19-79	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 755	Casing Pressure SI 755	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By J. Thurstonson	
35. List of Attachments							

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Drilling Clerk DATE July 25, 1979

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Mesa Verde 5298'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 6022'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	5298	5298	-----				
5298	6022	724	Mesa Verde				
6022	6471	449	Point Lookout				