Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artenia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS
Well

A	TC	TRAN	SPORT	OIL AND	NATU	RALG	AS					
Operator Meridian Oil	, Inc.						Well	API No.				
P.O. Box 428	9 Farmine	iton M	lou Mov	i.o. 07	400	 -						
Reason(s) for Filing (Check proper box)	- rarming	1011, 1	new mex	100 87	499 Other (P	lease expl	ain)					
New Well			ansporter of:	_	(**							
Recompletion	Oil Casinghead G	_	ry Gas	.J ☑ Eff	ective	11/1	/0 0					
If change of operator give name and address of previous operator	oco Produc							-1- 00				
IL-DESCRIPTION OF WELL			· omparity	1.0.	<u> </u>	o. Der	iver. C	01080	201			
Lease Name	luding Form	ting Formation K			nd of Lease No.							
San Juan 32-9 Unit 30A Blanco Mo					esa Verde			e, MANAMAK MAXX B11127-1				
Unit LetterJ	_ : 1450	Fe	et From The	South	I inc and	161	ـ 0	eet From The	East			
s 36	s					San Ji						
Section Towns	пр		nge		, NMPM	·				County		
III. DESIGNATION OF TRAP Name of Authorized Transporter of Oil	VSPORTER (OF OIL	AND NA	TURAL G	AS							
Meridian Oil Transpor	P. O	P.O. Box 4289, Farmington, N.M. 87499										
Name of Authorized Transporter of Casinghead Gas or Dry Gas				Address	Address (Give address to which approved				form is to be s	ent)		
El Paso Natural Gas C If well produces oil or liquids,	Company			P.O.	P.O. Box 990, Farmingt				. 87499	<u> </u>		
rive location of tanks.			2N 10N	Ye	25	nected?	When	1 7				
f this production is commingled with that V. COMPLETION DATA	from any other le	ase or pool	, give comm	ngling order	number:							
	0	il Well	Gas Well	New \	Well Wo	rkover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion Date Spudded		7	ĺ	<u> </u>	Ĺ.				L	Dill Resv		
Date Spudded Date Compi. Ready to Prod.				Total De	:pu			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Gas Pay			Tubing Dep	th			
Perforations									Depth Casing Shoe			
								<u> </u>				
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE				D CEME	DEPTH SET				210/20 25/25/2			
		ONDITO BIODITO DEL			DEFIN SE			SACKS CEMENT				
		······										
!								<u> </u>	 _			
. TEST DATA AND REQUES				1				<u>.</u>				
OIL WELL (Test must be after no Date First New Oil Run To Tank	Date of Test	dume of loc	ad oil and m				vable for this up, gas lift, el		or fell 24 does	*** ** *** ***		
	Date of 10x				B Micason (rion, pui	ψ, χω 141, ε	In	12 (A. E.	- N F 15		
ength of Test	Tubing Pressure			Casing P	Casing Pressure				Choke Size 0CT 3 0 1989			
actual Prod. During Test	Oil - Bhis.			Water - I	Water - Bbls.				GAS-MODIL CON. DIV			
TAC WITH I					·				DIST	W. W.		
GAS WELL cetual Prod. Test - MCF/D	Length of Test			Bbis. Co	ndensate/M	MCF		Gravity of C		· J		
									in a said succession of the said			
sting Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing P	ressure (Shi	ui-in)		Choke Size	-			
L OPERATOR CERTIFICA	ATE OF CO	MPLLA	NCE	7								
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION					N		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved				CCT 3 0 1989			
Seas. The	41/	11			me App	proved			1			
Signature Peggy Bradfield - Regulatory Affairs					By Tank Short							
Printed Name		Title		H			Stre	ERVISOR	DISTRIC	T #3		
10/28/89 (505) 326-9	9700		Tit	.ie							
Land .		Telephone	No.	11								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.