at or cortain	<b>-1</b> .	کا	!
DISTRIBUTION			
ANTA FE			
FILE		17	
J.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	$\Pi T$	
OPERATOR		II	
PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-11c

	FILE		AND	-	Effective 1-1-	55	
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	TRANSPORTER OIL /						
	OPERATOR GAS				API 30-045-23	<del>49</del> 8	
	PRORATION OFFICE						
Operator						<del></del>	
E1 Paso Natural Gas Company							
	Reason(s) for filing (Check proper bo.  New Well X	Change in Transporter of:	Other (Ple				
	Recompletion	Oil Dry Go	7.				
	Change in Ownership	Casinghead Gas Conde	FF 1				
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F	ormatton	Kind of Lease		<del></del>	
	Mudge	52 Aztec PC I		State, Federa		Lease No.	
	Location					JSF078095	
	Unit Letter G . 145	O Feet From The North Lir	ne and 1690 t	Feet From '	The East		
	,,		10 4.14	reet riom	rneEast		
	Line of Section 21 To	ownship 31-N Range	11-W , NM	<sub>РМ</sub> , San	Juan	County	
	B mar any 1 = 1 = 1 = -						
11.	DESIGNATION OF TRANSPOR  Name of Authorized Transporter of Of	TER OF OIL AND NATURAL GA		es to which appear	ved copy of this form is t	- <del>1</del> 1	
			į.				
	El Paso Natural Ga: Name of Authorized Transporter of Co	s Company singhead Gas or Dry Gas X	BOX 289 Fa	rmington	New Mexico 87 wed copy of this form is t	401	
	El Paso Natural Ga	·	Box 289, Farmington, New Mexico 87401				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually conne				
	give location of tanks.	G 21 31-N 11-W		1			
	If this production is commingled w	ith that from any other lease or pool,	give commingling or	der number:			
	OMPLETION DATA						
	Designate Type of Completi		New Well Workove	t Deepen	Plug Back   Same Res	'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	_ <u>-</u>	
	6-7-79	1	2685		2675!	i	
	Elevations (DF, RKB, RT, GR, etc.)	8-13-79 Name of Producing Formation	Top Gas Pay		Tubing Depth	-	
	5883 t G.L.	Pictured Cliffs	2514 '		Tubingless		
	Perforations 2514,2520,2526	5,2553,2560,2566,2575,258	30,2593,2607,2612,2632 Depth Casing Shoe				
			<del></del>	<del></del>	26851		
		TUBING, CASING, AND			T		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH	SEI	SACKS CEM	ENT	
	6 3/4"	8 5/8" 2 7/8"	146 t 2685 t		106 cf. 786 cf	·	
		Tubing	2003		700 CI.		
V.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-						
	OIL WELL		Producing Method (Flow, pump, gas lift, etc.)				
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas life		1, etc.)	Ew.				
}	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	3.72	
		·				The same	
Ì	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		Gas - MCF	m 1079	
Į					Laugl	12 (3)	
				•	T HOS	W. Chan. I	
r	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bhia Cardanasa AA	·05	Gravity of Sondenage	<del>31. 3</del>	
	658	- '	Bbls. Condensate/MN	ICF	Gravity of condensate	as separate	
}	Testing Method (pitot, back pr.)	3 hrs. Tubing Pressure (Shut-in)	Casing Pressure (Sh	at-in)	Choke Size	- Prince Park	
1	CALC. A.O.F.	( and )	756	,	3/4		
, L	CERTIFICATE OF COMPLIAN	CE		CONSERVA			
••	CERTIFICATE OF COMPENS			OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED . 19				
4							
1							
/ 	$\mathcal{V}(\mathcal{A})$						
Segue Bradfield. (Signature)			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.					
	Drilling Clerk						
	•••	··			lls. . III, and VI for chan	ges of owner	
-	August 15, 1979 (Do	well name or num	er, or transport	er, or other such change	of condition.		
	•	Canasata Forms C-104 must be filed for each nool in multiply					