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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210	(P.O. Bo	x 2088 exico 8750							
DISTRICT III 1000 Rso Brazos Rd., Aziec, NM 87410		EST FO	OR AL	LOWAE	LE AND A	NUTHO	RIZ					
. TO TRANSPORT OIL AND NATURAL GAS								Well A	Well API No. 3004523498			
AMOCO PRODUCTION COMPA				300	4523498							
P.O. BOX 800, DENVER,	COLORAD	0 8020	1		Cube Cube	(l'lease e	rnlain	1				
Reason(s) for Filing (Check proper box) New Well Recompletion	Oil	Change in	Dry Gai	. Ц		7,18,000		A				
Change in Operator	Casinghead	d Gas	Conden									
and address of previous operator	ANDIE	CE										
II. DESCRIPTION OF WELL Linus Name LS	AND LIE	Well No. 52			ng Formation ICT CLIF	FS) ·		Kind of FED	Lease ERAL		8096	
Location G Unit Letter	. 1	1450	Feet Fro	om The	FNL Line	and	16	90 Fee	t From The _	FEL	Line	
Section 21 Townshi	31N	١	Range	1 1 W	,N	ирм,		SAN	JUAN		County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATU	RAL GAS							
Name of Authorized Transporter of Oil MERIDIAN OIL INC.		or Conder	sale		Address (Civ					orm is to be see		
Name of Authorized Transporter of Casin E.L. PASO NATURAL GAS CO	ighead Gas JMPANY	head Gas or Dry Gas 11PANY			Address (Give address to which approved P.O. BOX 1492, EL PASO							
If well produces oil or liquids, give location of lanks.	Unit	Soc.	Twp.	Rge.	le gas actuali	y connecte	4?	When	7			
If this production is commingled with that	from any oth	er lease or	pool, giv	e comming	ling order num	ber:						
Designate Type of Completion		Oil Well		Gas Well	New Well	Workov	er	Deepca	Plug Back	Same Res'v	Diff Resv	
Date Spudded		pl. Ready u	o Prod.		Total Depth	1			P.B.T.D.	·		
Elevations (DF, RKB, RT, GR, etc.)	Top Oil/Gas	Top Oil/Gas Pay				Tubing Depth						
Perforations									Depth Caus	ig Slice		
		TUBING	, CASI	NG AND	CEMENTI	NG REC	CORL)	·			
HOLE SIZE		SING & T		-		DEPTH SET				SACKS CEMENT		
	-											
	ļ				 							
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE				alla	anble for the	s denth or be	for full 24 hou	us.)	
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pr	Tubing Pressure				Casin Dan E G E I V C				Doke Size		
Actual Prod. During Test	Oil - Bbls	Oil - Bbls.				Water 18 FEB 2 5 1991			Cas- MCF			
	<u>l</u>					III C	ON	. DIV				
GAS WELL Actual Prod. Test - MCT/D	Leagth of Test				Bbis. Conde	Bbis. Condensate/WINCST. 3				Gravity of Condensate		
lesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pres	Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE						OIL CONSERVATION DIVISION						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						FEB 2 5 1991						
is true and complete to the best of my knowledge and belief.						Date Approved						
Symature W. Whaley, Staff Admin. Supervisor					Ву	By SUPERVISOR DISTRICT 13						
Doug W. Whatey, Staff Admin. Supervisor. Title February 8, 1991 303-830-4280						θ						
Date			clephone	No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.