REPAIR WELL

(Other)

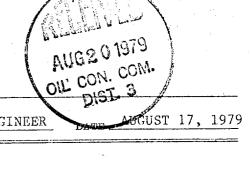
## UNITED STAILS 5. LEASE DESIGNATION AND SERIAL NO. Budget due au (Other instructions on re-DEPARTMENT OF THE INTERIOR verse side) SF078439 GEOLOGICAL SURVEY 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.) 7. UNIT AGREEMENT NAME WELL OTHER 8. FARM OR LEASE NAME 2. NAME OF OPERATOR Johnston Federal UNION TEXAS PETROLEUM, DIVISION OF ALLIED CHEMICAL CORP. 9. WELL NO. 3. ADDRESS OF OPERATOR #16 1860 Lincoln St., #1010, Denver, Colorado 80295 4. LOCATION OF WELL-(Report location clearly and in accordance with any State requirements. 10. FIELD AND POOL, OR WILDCAT See also space 17 below.) At surface Blanco Pictured Cliffs 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW NW (820' FNL, & 1040' FWL) of Section 33 Section 33-T31N-R9W 12. COUNTY OR PARISH | 13. STATE 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. San Juan N. Mex. 6229 GR Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16. NOTICE OF INTENTION TO: REPAIRING WELL WATER SHUT-OFF PULL OR ALTER CASING TEST WATER SHUT-OFF ALTERING CASING FRACTURE TREATMENT MULTIPLE COMPLETE FRACTURE TREAT ABANDONMENT\* SHOOTING OR ACIDIZING SHOOT OR ACIDIZE ABANDON\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- Well was spud on August 6, 1979. Drilled 13-3/4" hole to 320'. ٦.
- 9-5/8", 40#, K-55 casing was set & cemented at 318'(KB) with 275 sx. 2. Class "B" containing 3% salt and 1/4# celoflake. Cement circulated.
- Drilled 8-3/4" hole to 3420' (TD). 3.

CHANGE PLANS

- 5-1/2", 14#, 15.5#, and 17# K-55 casing was set and cemented at 3424'(KB) 4. with 1000 sx. 65-35 pozmix containing 6-1/4# gilsonite and .4% halad-9 and 200 sx. 50-50 poz containing 2% gel, 10% salt and .75% CFR 2. Circulated 72 Bbl. good cement to pits.
- Presently waiting on completion tools. 5.



WELL STATUS

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

18. I hereby certify that the foregoing is true and correct

action C.W.\_CLAXTON.

DISTRICT PETRO. ENGINEER

2012/04/2

DATE ...

CONDITIONS OF APPROVAL, IF ANY.

(This space for Pederal or State office use)