

(May 1963)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

(Other instructions on reverse side)

Budget No. 42-1021  
5. LEASE DESIGNATION AND SERIAL NO.

SF078439

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR UNION TEXAS PETROLEUM, DIVISION OF ALLIED CHEMICAL CORP.	8. FARM OR LEASE NAME Johnston Federal
3. ADDRESS OF OPERATOR 1860 Lincoln St., #1010, Denver, Colorado 80295	9. WELL NO. #16
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  NW NW (820' FNL, & 1040' FWL) of Section 33	10. FIELD AND POOL, OR WILDCAT Blanco Pictured Cliffs
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 33-T31N-R9W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6229' GR
	12. COUNTY OR PARISH San Juan
	13. STATE N. Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

WELL STATUS

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

- Well was spud on August 6, 1979. Drilled 13-3/4" hole to 320'.
- 9-5/8", 40#, K-55 casing was set & cemented at 318'(KB) with 275 sx. Class "B" containing 3% salt and 1/4# celoflake. Cement circulated.
- Drilled 8-3/4" hole to 3420' (TD).
- 5-1/2", 14#, 15.5#, and 17# K-55 casing was set and cemented at 3424'(KB) with 1000 sx. 65-35 pozmix containing 6-1/4# gilsonite and .4% halad-9 and 200 sx. 50-50 poz containing 2% gel, 10% salt and .75% CFR 2. Circulated 72 Bbl. good cement to pits.
- Presently waiting on completion tools.

18. I hereby certify that the foregoing is true and correct

SIGNED

C. W. Claxton  
C. W. CLAXTON

TITLE DISTRICT PETRO. ENGINEER

DATE AUGUST 17, 1979

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY.

TITLE

DATE

