

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____										5. LEASE DESIGNATION AND SERIAL NO. NM-6892	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____										6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Southland Royalty Company										7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Drawer 570, Farmington, New Mexico 87401										8. FARM OR LEASE NAME Reese Mesa	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 940' FNL & 1430' FWL At top prod. interval reported below At total depth										9. WELL NO. 5	
14. PERMIT NO. _____ DATE ISSUED _____										10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde Basin Dakota	
15. DATE SPUDDED 6-5-79 16. DATE T.D. REACHED 6-19-79 17. DATE COMPL. (Ready to prod.) 8-4-79 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6650' GR 19. ELEV. CASINGHEAD										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 13, T32N, R8W	
20. TOTAL DEPTH, MD & TVD 8237'		21. PLUG BACK T.D., MD & TVD 8197'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY → 0-8237		ROTARY TOOLS		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5618' - 5974' Mesa Verde										25. WAS DIRECTIONAL SURVEY MADE Deviation	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-Density, IES, GR-Correlation and Cement Bond Logs										27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9-5/8"		36#		323'		12-1/4"		200 sxs			
7"		20# & 23#		6231'		8-3/4"		370 sxs 1st stg			
								325 sxs 2nd stg			
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)			
4-1/2"		6079'		8234'		225					
30. TUBING RECORD											
SIZE		DEPTH SET (MD)		PACKER SET (MD)							
1-1/2"		5970'		6165'							
31. PERFORATION RECORD (Interval, size and number)											
MV - 5618', 5657', 5663', 5719', 5800', 5839', 5870', 5881', 5892', 5897', 5906', 5915', 5924', 5930', 5938', 5944', 5950', 5955', 5961', 5974'.											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
5618' - 5974'						114,000 gallons water and 57,000# 20/40 sand.					
33.* PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Shut-In			
DATE OF TEST		HOURS TESTED		CHOKER SIZE		PROD'N. FOR TEST PERIOD		OIL—BSL.		GAS—MCF.	
8-11-79		3		3/4"		→					
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BSL.		GAS—MCF.		WATER—BSL.	
103		908		→				2124			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold										TEST WITNESSED BY Donnie Thompson	
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED		TITLE District Production Manager						DATE August 13, 1979			

*(See Instructions and Spaces for Additional Data on Reverse Side)


number

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2. NAME OF OPERATOR Southland Royalty Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Drawer 570, Farmington, New Mexico 87401				8. FARM OR LEASE NAME Reese Mesa	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 940' FNL & 1430' FWL At top prod. interval reported below At total depth				9. WELL NO. 5	
14. PERMIT NO.				DATE ISSUED	
15. DATE SPUDDED 6-5-79				16. DATE T.D. REACHED 6-19-79	
17. DATE COMPL. (Ready to prod.) 7-28-79				18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6650' GR	
20. TOTAL DEPTH, MD & TVD 8237'				21. PLUG, BACK T.D., MD & TVD 8197'	
22. IF MULTIPLE COMPL., HOW MANY*				23. INTERVALS DRILLED BY → 0-8237'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8124' - 8142' Dakota				25. WAS DIRECTIONAL SURVEY MADE Deviation	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-Density, IES, GR-Correlation and Cement Bond Logs				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
9-5/8"		36#	323'	12-1/4"	200 sxs
7"		20# & 23#	6231'	8-3/4"	370 sxs - 1st stage
					325 sxs - 2nd stage
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
4-1/2"	6079'	8234'	225		
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8"	8134'	6165'			
31. PERFORATION RECORD (Interval, size and number) Dakota - 8124', 8130', 8137', 8142'					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
8124' - 8142'			13,540 gallons apollo gel & 17,700# 20/40 sand		
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or Shut-In) Shut-In
DATE OF TEST 8-4-79	HOURS TESTED 3	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 231	GAS—MCF. 231
FLOW. TUBING PRESS. 8	CASING PRESSURE ---	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED 		TITLE District Production Manager		DATE August 13, 1979	

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