SUBMIT IN DUPLICATE. (See other in UNITED STATES

Form approved. Budget Bureau No. 42-R855.5.

		•	F THE IN		struc	other in- tions on rse side)	NM-6892		
WELL CO	MPLETION	OR RECON	APLETION	REPORT A	ND LO	G *	6. IF INDIAN, A	LLOTTEE OR TRIBE NAME	
b. TYPE OF COM	WELL	GAS WELL	DRY .	Other			7. UNIT AGREE	MENT NAME	
NEW X	WORK DEEP EN		S. FARM OR LEASE NAME						
2. NAME OF OPERAT			Reese Mesa						
Southlan	nd Royalty C	5. 4222 40.							
		10/ FIELD AND	POOL, OR WILDCAT Mesa Verde						
P. O. DY 4. LOCATION OF WE	•		Basin D	akota					
At surface C	940' FNL & 1	430' FWL					11. BEC., T., R., OR AREA	M., OR BLOCK AND SURVEY	
At top prod. in	terval reported belo	w			ı		15		
At total depth							Section 13, T32N, R8W		
			14. PERMIT NO	. D.	ATE ISSUED		12. COUNTY OR PARISH	i	
15 p. de coupe	16. DATE T.D. RE	ACHED 17 DAM	COMPY (Pendu t	o mrod) l so			San Jua	n New Mexico	
15. date spudded 6-5-79	6-19-7	1	8-4-79	18.	ilevations () 6650		T, GR, ETC.)*	ev. swarr venturener	
20. TOTAL DEPTH, MD		BACK T.D., MD &		LTIPLE COMPL.,	23. INT		BOTARY TOOLS	CABLE TOOLS	
8237 '	<u> </u>	8197'				<u>→ </u>	0-8237		
24. PRODUCING INTE	RVAL(S), OF THIS C	OMPLETION—TOP	, BOTTOM, NAME (MD AND TVD)*			•	25. WAS DIRECTIONAL SURVEY MADE	
5618' - 59	974' Mesa	Verde						Deviation	
26. TYPE ELECTRIC	AND OTHER LOGS R	UN .		,			2	7. WAS WILL CORED	
GR-Density	y, IES, GR-C	correlation	n and Cemen	t Bond Lo	gs			No	
28.	WEIGHT, LB./F		NG RECORD (Rep	DLE SIZE		MENTING	RECORD	AMOUNT PULLED	
9-5/8"	36#		1		2-1/4" 200 s			AMOUNI TUBBED	
7" 20# & 23#			1		3-3/4" 370			q	
						325 s	xs 2nd st	g	
00		INER RECORD	<u> </u>		30.		TUBING RECOR	<u> </u>	
29. S12E	TOP (MD)	BOTTOM (MD)			SCREEN (MD) SIZE		DEPTH SET (MD)		
4-1/2"	6079'	82341	225		1-1/	1	5970'	6165'	
31. PERFORATION RE		•		32.		1	URE, CEMENT	· · · · · · · · · · · · · · · · · · ·	
		, 5719', 5800',					MOON CALLONS WATERIAL USED		
	', 5870', 58 ', 5915', 59						4,000 gallons water and .000# 20/40 sand.		
	', 5950', 59					0,,	000# 20, 10	, , , , , , , , , , , , , , , , , , , ,	
	, ,								
33.* DATE FIRST PRODUCT	TION PRODUC	TION METHOD (PRG lowing, gas lift, p	DUCTION	nd tune of ou	m.o)	WHI! en	ATUS (Producing or	
	1		Flowir				shut-i		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR	OIL-BBL.	GASN	CF.	WATER-BEL.	GAS-OIL RATIO	
8-11-79	3	3/4"	_ 						
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RAT	OIL—BBL.	GA8—M		WATER-	-BBL. q	L GRAVITY-API (CORR.)	
103 34. DISPOSITION OF C	908 GAS (Sold, used for)	uel, vented, etc.)		414			TEST WITNES	ID BY	
So1d		- •					Donnig		
35. LIST OF ATTACH	MENTS				······································	The same	- The state of the	_ /	
00 1 1		11		1		-			
36. I hereby certify	that the foregoin	and attached in	iformation is com	_					
SIGNED	Delan	(yan-	TITLE [District F	roductio	on Mar	ager DATE	August 13, 197	

*(See Instructions and Spaces for Additional Data on Reverse Side)

(Rev. 5-68)	DEPAR [*]	UNITE TMENT	D STA OF TH				struc	ATE • other in tions or se side)	K I DIOS DE	Budget :	pproved. Bureau No. 42-R355.5.	
	•	GEOLOGI	CAL SU	RVEY	•		reve.	se side)	NM-689	12		
WELL CO	MPLETION	OR RECO	OMPLET	ION	REPORT	AN	D LO	G *			TTEE OR TRIBE NAME	
is. TYPE OF WEL	L: OIL WEI	LL GAS WEL	. X в	RY 🗌	Other				7. UNIT AGR	EEMENT	r NAME	
b. TYPE OF COM	PLETION: WORK DEE OVER EN	EP- PLUG	DIF	vr.	Other				S. FARM OR	LEASE	NAME	
2. NAME OF OPERAT									Reese		l	
Southland Royalty Company										9. WELL NO.		
	P. O. Drawer 570, Farmington, New Mexico 87401										, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 940' FNL & 1430' FWL									Basin Dakota Blanco Mesa Verde 11. SEC., T., R., M., OR BLOCK AND SURVE OR AREA			
At top prod. Int	terval reported be	low										
At total depth									Section 13, T32N, R			
14. PERMIT NO. D						DATE	ISSUED		12. COUNTY OR 13. STATE PARISH			
15. DATE SPUDDED	16. DATE T.D. R	EACHED 17 1	ATE COMPL	(Ready t	o arod) i a	0			San Ju		New Mexico	
6-5-79	6-19-		7-28		prod.,	.S. ELE	6650		RT, GR, ETC.)*	12		
20. TOTAL DEPTH, MD		G, BACK T.D., MI			TIPLE COMP	L.,	23. INT		ROTARY TOO	ls	CABLE TOOLS	
8237 '		8197'						- 	0-8237			
24. PRODUCING INTER	RVAL(S), OF THIS	COMPLETION-	TOP, BOTTOM,	NAME (1	MD AND TVD)	•			•	25	. WAS DIRECTIONAL SURVEY MADE	
8124' - 8142' Dakota										Deviation		
26. TYPE ELECTRIC			lan and	Comon	+ Dand I	0.00				27. W	AS WELL CORED	
GR-Density	, IES, GR-						n soell)				NO	
CASINO SIZE	CASING RECORD (Res			LE SIZE CEMENTING				RECORD		AMOUNT PULLED		
9-5/8"	9-5/8" 36#		323'	12	2-1/4"			200 sxs				
7" 20# & 23#		§# 62	6231' 8			-3/4" 370 sx			(s - 1st s	tage		
				ļ. <u> </u>			3	25 sx	s - 2nd s	tage		
29.	<u>'</u>	LINER RECO	p n	<u> </u>		_!	30.		TI'RING PEC	OPD		
SIZĒ	TOP (MD)	BOTTOM (MD)						TUBING RECORD DEPTH SET (MD)			PACKER SET (MD)	
4-1/2"	6079' 8234' 225			2-3/8			8"-	8134'		6165'		
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACT				TURE, CEMENT SQUEEZE, ETC.		
Dakota - 8124', 8130', 8137', 8142'						<u> </u>			GOUNT AND KIND OF MATERIAL USED			
										540 gallons apollo gel 7,700# 20/40 sand		
								_ <u>&</u>	اع #UU# درا	J/4U	Sanu	

33.* PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or DATE FIRST PRODUCTION Flowing Shut-In DATE OF TEST HOURS TESTED PROD'N. FOR TEST PERIOD CHOKE SIZE OIL-BBL GAS-MCF. GAS-GIL RATIO 3 3/4" 8-4-79 FLOW. TUBING PRESS. CALCULATED 24-HOUR RATE CASING PRESSURE OIL-BBL. GAS-MCF. WATER # BBL. OIL GRAVITY-API (CORR.) 7 1379 231 TERT WITHERED BY 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Donnie Thompson Sold 35. LIST OF ATTACHMENTS

*(See Instructions and Spaces for Additional Data on Reverse Side)

TITLE

36. I hereby certify that the foregoing

SIGNED

information is complete and correct as determined from all available records

District Production Manager DATE August 13, 1979