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OIL CONSERVATION COMMISSION
AZTEC DISTRICT

OIL CONSERVATION COMMISSION
BOX 2088
SANTA FE, NEW MEXICO

DATE 9/5/79

RE: Proposed MC XXX
Proposed DHC
Proposed NSL
Proposed SWD
Proposed WFX
Proposed PMX

Carl Ulvog

Gentlemen:

I have examined the application dated 8/29/79
for the Southland Royalty Co. Reese Mesa #5 C-13-32N-8W
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve

Yours very truly,


A. R. Kendrick

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator Southland Royalty Company		County San Juan		Date August 29, 1979
Address P. O. Drawer 570, Farmington, New Mexico		Lease Reese Mesa		Well No. No. 5
Location of Well C	Unit 13	Section 13	Township 32 North	Range 8 West

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐ **Southland Royalty Co.**
2. If answer is yes, identify one such instance: Order No. **MC-2046**; Operator Lease, and Well No.: **Reese Mesa #2**

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blanco Mesaverde		Basin Dakota
b. Top and Bottom of Pay Section (Perforations)	5618'-5974'		8124'-8142'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing

4. The following are attached. (Please check YES or NO)

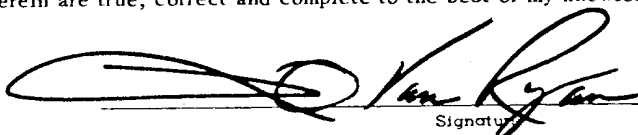
- | | | |
|-------------------------------------|--------------------------|---|
| Yes | No | |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.* |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.) |

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Northwest Pipeline Corporation, Box 1526, Salt Lake City, Utah 84110

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ **August 29, 1979**. If answer is yes, give date of such notification **August 29, 1979**.

CERTIFICATE: I, the undersigned, state that I am the **Dist. Production Manager** of the **Southland Royalty Company** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.


Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

SOUTHLAND ROYALTY COMPANY

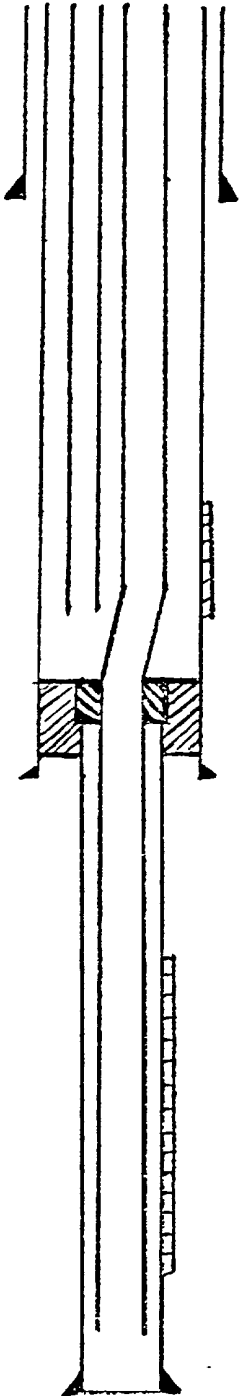
DUAL COMPLETION DIAGRAM

WELL Reese Mesa #5

LOCATION Section 13, T32N, R8W

940' FNL & 1430' FWL

San Juan County, New Mexico



9-5/8", 32.30#, H-40 set at 323'.
Cemented with 200 sacks.

Mesaverde perforated from 5618' to 5974'
with total of 20 holes.
Model "R" Packer set at 6165'.
4-1/2" liner hanger set at 6079'.
1-1/2", 2.76#, CSR-55 set at 5970'.

7", 20# & 23#, K-55 set at 6231'.
Cemented 1st stage with 370 sacks.
Cemented 2nd stage with 325 sacks.

Dakota perforated from 8124' to 8142' with
total of 4 holes.

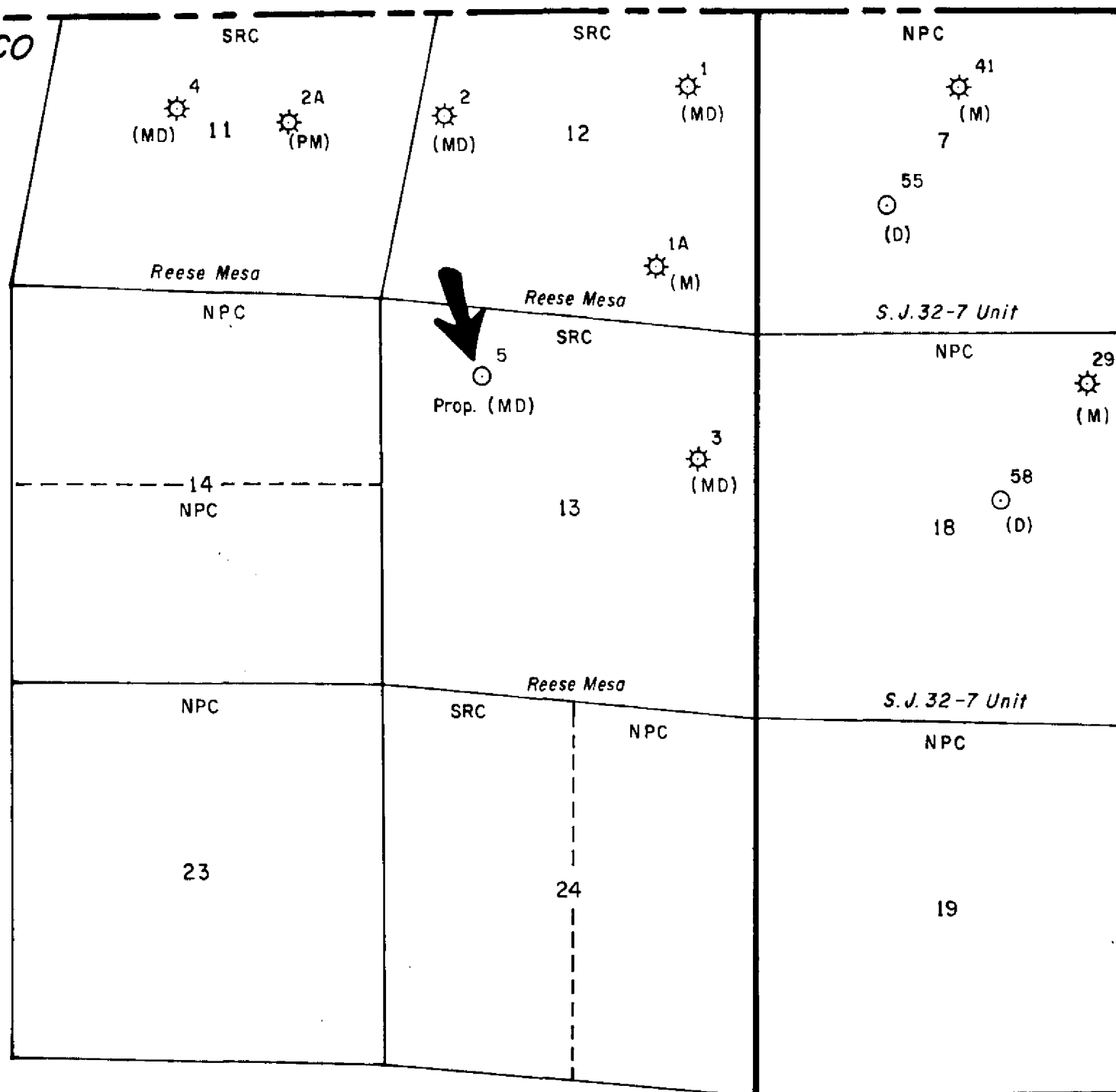
4-1/2", 10.5#, K-55 liner set from 6079'-8234'.
Cemented with 225 sacks.

2-3/8", 4.7#, CSR-55 set at 8134'.

COLORADO
NEW MEXICO

R-8-W

R-7-W



T
32
N



Southland Royalty Company

P.O. Drawer 570
Farmington, New Mexico 87401

8-20-1979
DATE
C. Parsons
PREPARED BY
San Juan Basin
PROJECT AREA
C.I. HORIZON
1" = 2000'
SCALE
REVISED DATE
FILE NUMBER

SAN JUAN CO., NEW MEXICO
OFFSET OPERATORS'
PERMISSION FOR DUAL COMPLETION
OF MESAVERDE AND DAKOTA FM.

SRC
Reese Mesa #5
940' FNL-1430' FWL
C-Sec. 13-T 32 N-R 8 W N.M.P.M.