## NEW MEXICO OIL, COURT RVATION COMMISSION 16rm C-164 Supersedes Old C-104 and C-119 REQUEST FOR ALLOWABLE Literative 1-1-65 AND U.S.G.S AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRAIL PORTER GAS API 30-045-23522 OPERATOR PRORATION OFFICE Southland Royalty Company Drawer 570, Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please explain) Dry Gas Recompletion Condensate Change in Ownership Casinghead Gas and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Legse No. Kind of Lease State, Federal or Fee Federal NM-6892 Basin Dakota 5 Reese Mesa Location Feet From The <u>north</u> Line and 1430 Feet From The 940 , NMPM, San Juan County Range 8W 32N Township II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil 4775 Indian Sch. Rd., Albuquerque, NM Plateau, Inc. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Castinghead Gas or Dry Gas X O. Box 990, Farmington, New Mexico El Paso Natural Gas Company P.ge. Is gas actually connected? Unit If well produces oil or liquids, give location of tanks. No If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Same Res'v. Diff. Res' New Well Workover Plug Back Oil Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. <u>8197'</u> 8237 7-28-79 6-5-79 Tubing Depth Name of Producing Formation Top Oll/Gas Pay Elevations (DF, RKB, RT, GR, etc., 8134' 8124' 6650' GR Dakota Depth Casing Shoe Perforations 8234 8124' - 8142' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 3231 200 sx<u>s</u> 9-5/8" 12-1/4" 6231' 6079' age 370 sxs Stage 325sx Ī" 8-3/4" - 8234 4-1/2" <u>225 sxs</u> 6-1/4" 2-3/8" 8134 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Mothod (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tonks Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. OIL-Bbls. Actual Pred. During Test فالمازكي ويهاد GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D

231 MCfD 3 hours Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) esting Method (pitot, back pr.) 1365 Back Pressure

## 1. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

August 13, 1979

District Production Manager (Title)

(Date)

## OIL CONSERVATION COMMISSION

APPROV	VED	W 2 4 19	<b>7</b> 0	, 19
		gigned to		Kondriek
TITLE		STALL TO THE		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, oil name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.