

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Southland Royalty Company	8. FARM OR LEASE NAME Reese Mesa
3. ADDRESS OF OPERATOR P. O. Drawer 570, Farmington, New Mexico 87499	9. WELL NO. 5
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface (C) 940' FNL & 1430'	10. FIELD AND POOL, OR WILDCAT Basin Dakota Blanco Mesaverde
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 13, T32N, R8W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6650'	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Repaired Casing Leak ☒	
(Other) ☐		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-05-85 MIRU Basin Rig #3 on 8-05-85. Killed well with 140 bbls of 2% KCl water. TOOH with 1-1/2" tubing.

8-06-85 TOOH with 2-3/8" tubing and 4-1/2" Model "R" pkr. PU 7" csg scraper and 6-1/4" bit. TIH to top liner. TOOH, LD scraper & bit.

8-07-85 Set RBP at 5600'. Tested RBP with RTTS pkr, found hole in 7" csg @ 3008'. Pumped into hole at 1-1/2 BPM with 1000#.

8-08-85 Set RTTS pkr @ 2900'. Sqzd hole @ 3008' w/100 sxs (152 cu.ft.) of RFC 10-2 cmt. Injection rate 1.5 BPM @ 1000#. Final squeeze press 2500#. Shut in 15 mins. Reversed and cleaned up pkr & tbg. Rest pkr & press up to 1000#, tbg press 500#. Annulus shut in.

8-9-85 to 8-11-85
TOOH with RTTS pkr. PU 6-1/4" bit & 7" csg scraper. TIH & drld good cmt from 2945'-3008'. Lost circ @ 3008'. Unable to press test. Pumped in approximately 1-1/2 BPM at 1000# with rig pump. TOOH with bit and scraper. SD for weekend.

****CONTINUED OTHER SIDE****

18. I hereby certify that the foregoing is true and correct

SIGNED Ethel J. Groeger

TITLE Secretary

ACCEPTED FOR RECORD
DATE 9-05-85

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED
SEP 09 1985

SEP 11 1985 FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC

8-12-85 TIH with RTTS pkr set at 3080', tested RBP-OK. Reset at 2850'. Press tstd squeeze to 1500#-OK. TOOH with RTTS. PU retrieving tool for RBP. TIH, hit bridge @ 3750', unable to clean out. TOOH with retrieving tool. PU 6-1/4" bit. TIH and drld 8", circ out cmt cuttings. TIH to 5600'. TOOH.

8-13-85 TIH w/retrieving head, hit bridge of cmt cuttings & sand40' above bridge plug. CO with nitrogen.

8-14-85 TOOH with retrieving tool, did not recover BP. TIH with retrieving tool, unable to latch onto fish. TOOH with retrieving tool.

8-15-85 TIH with retrieving tool for BP. Pumped 2 gals suds, 10 Bbls wtr. and 1700 SCF nitrogen. Unloaded cmt water and cuttings. Blow hole dry. Latch onto BP, TOOH with retrieving head. PU 7" RTTS pkr, TIH & set @ 3150'. Press tstd squeeze hole @ 3008' to 1500# for 30 mins-OK. Blow hole dry. TOOH with pkr.

8-16-85 TIH with 2-3/8" tbg and 5-1/2" pkr. Tgd fill at 8100'. TOOH and LD pkr. TIH with tbg and notched collar. RU nitrogen and CO to 8190'. POOH w/10 stands. 8-17-85 to 8-18-85

8-19-85 TIH & tgd fill @ 8158'. TOOH. TIH with hydrostatic bailer. CO to 8195'. TOOH. LD bailer. TIH with 4-1/2" R-3 pkr, blast jts & 2-3/8" tbg.

8-20-85 Set 4-1/2" model "R-3" pkr and landed 2-3/8" tbg at 8128'. TIH with 1-1/2" tbg landed at 5970'. ND BOP & NU WH. Rel rig at 2:00 PM 8-20-85. Well shut in. Dakota formation swabbed in on 8-20-85 and Mesaverde formation returned to production on 8-21-85.